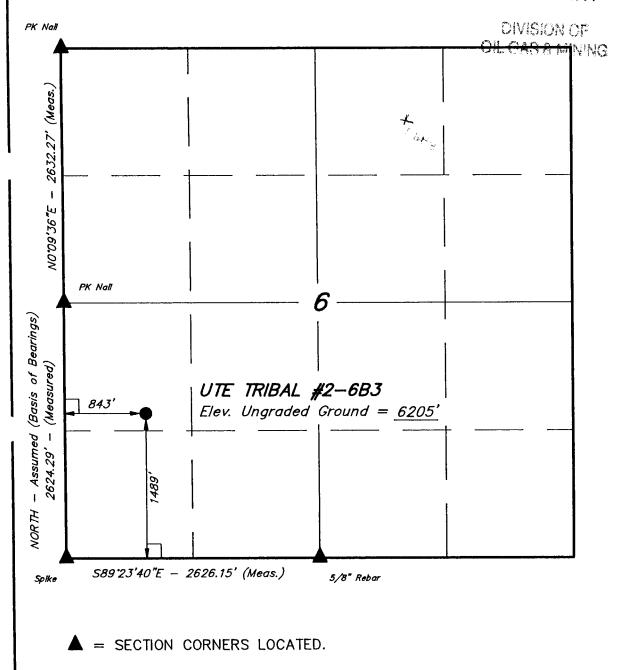
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES (Other ins reverse

(Other instructions on reverse side)

	DIVISION OF OIL, GA	AS, AND MINING		5. Lense Designation and Serial No. UTE TRIBAL
APPLICATION	I FOR PERMIT TO	DRILL DEEP	EN. OR PLUG B	ACK 6. If Indian, Allottee or Tribe Name
la. Type of Work				UIE IKIDAL
	LL 🗓	DEEPEN 🗌	PLUG BAC	7. Unit Agreement Name
b. Type of Well Oil G. Well 2. Name of Operator	as Other		Single Multi Zone Zone	ple 8. Farm or Lease Name Ute
-	Exploration and	Production Co	mpany	9. Well No.
3. Address of Operator	_			2-6B3
P.O. Box	290; Neola, Utah	84053		10. Field and Pool, or Wildcat
4. Location of Well (Repo	ort location clearly and in acc	ordunce with any State	e requirements.*)	Altamont-Wasatch 05
	FSL and 843' FWL	(NW SW)		11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone	Same			Sec. 6, T2S, R3W
	direction from nearest town st and 1.8 mi. So	-	nt, Utah	12. County or Parrish 13. State Duchesne Utah
15. Distance from propose			lo. of acres in lease	17. No. of acres assigned
location to nearest property or lease line, (Also to nearest drlg.	ft. 843 t	•	640	to this well 640
18. Distance from propose to nearest well, drillin or applied for, on this	d location*	19. P	roposed depth 4,500 DITC	20. Rotary or cable tools Rotary
21. Elevations (Show whet				22. Approx. date work will start
Ungraded Gro	und Elevation: 6	205 👢 🏃 🦍		Aug. 15, 1991
23.	PR	OPOSED CASING AN	D CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 1/2"	10 3/4"	40.5	2500	1820 cu/ft
9 7/8"	7"	23#/26#	11,000'	3930 cu/ft
6 1/4"	5''	18#	14,500'	365 cu/ft
1. Enc	losed Attachment:	b. Drillingc. BOP sched. Map show		ocation.
2. Wate	er Permit will be	secured prio	r to spudding we	JUN 2 4 1991
	AFE has been prepares for			It to joint OIL GAS & MINING
ductive zone. If proposal preventer program, if any.	RIBE PROPOSED PROGRAM is to drill or deepen direction	I: If proposal is to de ally, give pertinent dat	epen or plug back, give dat a on subsurface locations a	a on present productive zone and proposed new p nd measured and true vertical depths. Give blow
Signed DR L	method	Title	Petroleum Engine	er Date 6/21/91
(This space for Federal				LVATS I'' I I I I I I I
Permit No. 43.	013 - 313 ₀ 5		Approval Date	CARLA CON OF
Approved by		Title		L, GAS, AKS MINING
Conditions of approval,		A 1915	\	FAN Jost Leur
			• • • • • •	139-42

T2S, R3W, U.S.B.&M.

JUN 2 4 1991

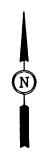


PENNZOIL EXPLORATION & PRODUCTION COMPANY

Well location, UTE TRIBAL #2-6B3, located as shown in the NW 1/4 SW 1/4 of Section 6, T2S, R3W, U.S.B.&M. Duchesne County. Utah.

BASIS OF ELEVATION

SPOT ELEVATION ON A COUNTY ROAD NEAR THE SOUTHWEST CORNER OF SECTION 6, T2S, R3W, U.S.B.&M. TAKEN FROM THE ALTAMONT QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6184 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 5709 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST (801) 789-1017
VERNAL UTAH - 84078

SCALE	DATE
1'' = 1000'	6-19-91
PARTY	REFERENCES
G.S. B.R.	
WEATHER	FILE
WARM	PENNZOIL EXPLR. & PROD. CO.

DRILLING PLAN

OPERATOR:

PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL:

Ute 2-6B3

WELL LOCATION: 1489' FSL & 843' FWL

NW 1/4 SW 1/4 SEC. 6, T2S R3W

Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

5690'
7368'
8290'
9690
10,877'
11,110
13,278'
14,500'

2. ESTIMATED OIL AND WATER DEPTHS:

NONE ANTICIPATED Water Oil @ +11,110' TU 2 Oil @ +13,278' Wasatch 200

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' 60'
 - a. Drill a 36" hole to 60'.
 - b. Set 16" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' 2500'
 - a. Drill a 13 1/2" hole to 2500'.
 - b. Set 10 3/4" 40.5# K-55/S-80 STC.
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 2500' 11,000'
 - a. Drill a 9 7/8" hole to 11,000'.
 - b. Set 7" 23#/ 26# N-80/S-95 LTC.
 - c. Cement to surface with a DVT at approximately 8290'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 5190' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- A. PRODUCTION HOLE: 11,000' 14,500'
 - a. Drill a 6 1/8" hole to 14,500'.
 - b. Hang a 5" 18# N-80 FL4S liner.
 - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling.

- A. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be utilized.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' 2500'
 - a. Drill from 60' to 2500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
 - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 2500' 11,000'
 - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
 - b. Final fluid properties: 9.5 ppg. gelled brine water.

C. PRODUCTION HOLE: 11,000'-14,500

a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.

b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

a. CORING:

b. DRILL STEM TESTING:

None Anticipated

None Anticipated

c. LOGS: Production hole Dual Induction Lateral

Gamma Ray

Formation Density BHC-Sonic Micro-SFL Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation.

Selected intervals will then be perforated

and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.

b. Estimated bottom hole temperatures : 245 degrees

c. Estimated bottom hole pressure: 9800 psi

9. ANTICIPATED STARTING DATE:

a. Construction will probably start within 30 days of permit approval.

b. The well will probably be spudded within 10 days of well site completion.

10. OTHER INFORMATION:

a. Topography: Flat farm land

b. Soil Characteristics: Bentonitic clays, sand, and rocks

c. Flora: Prarie grasses, juniper, sagebrush

d. Fauna: Domestic: None

Wildlife: Deer, rodents, pheasant

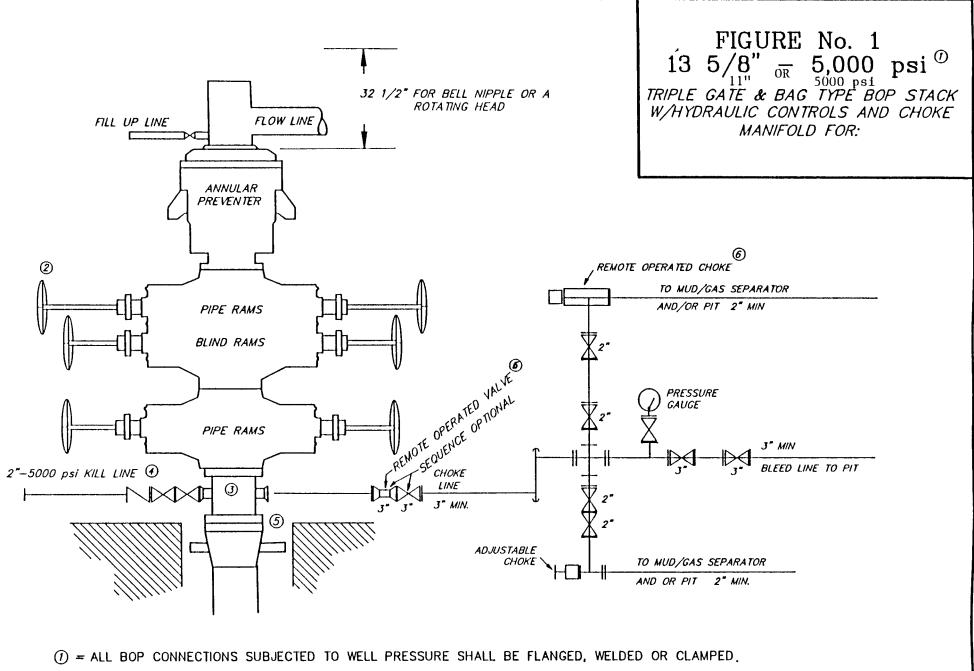
e. Surface Use: Irrigated alfalfa

f. Surface Owner: Ute Tribe (801) 722-5141

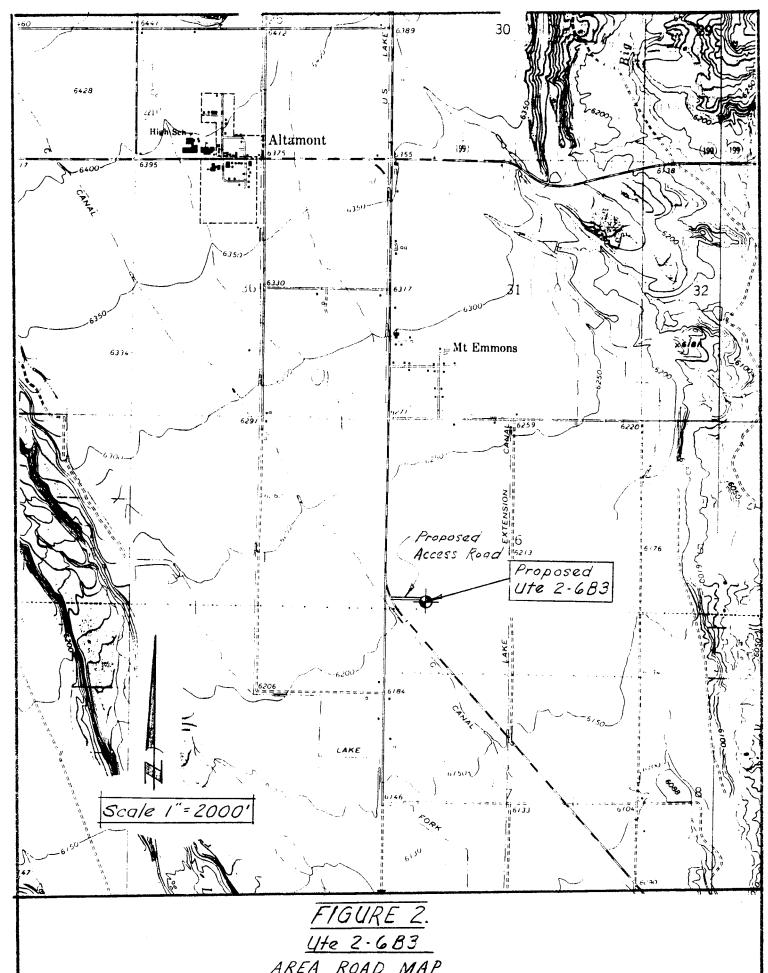
11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations Danny L. Laman, Area Drilling Foreman (801) 353-4397

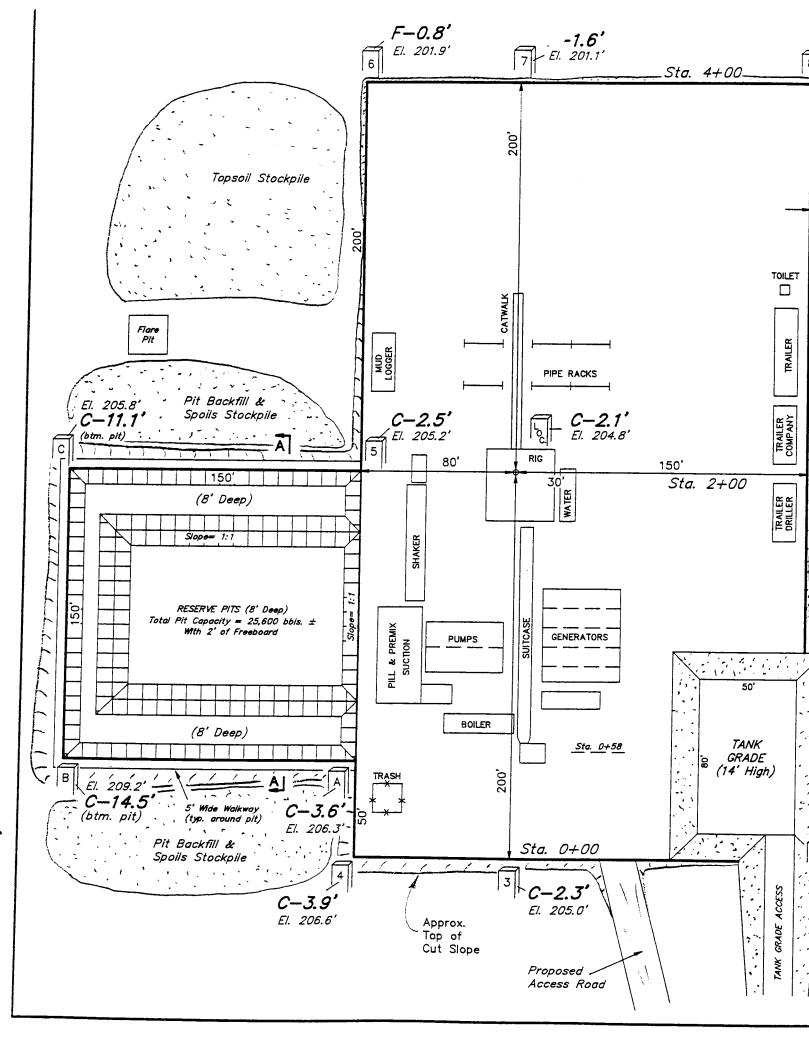
12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.

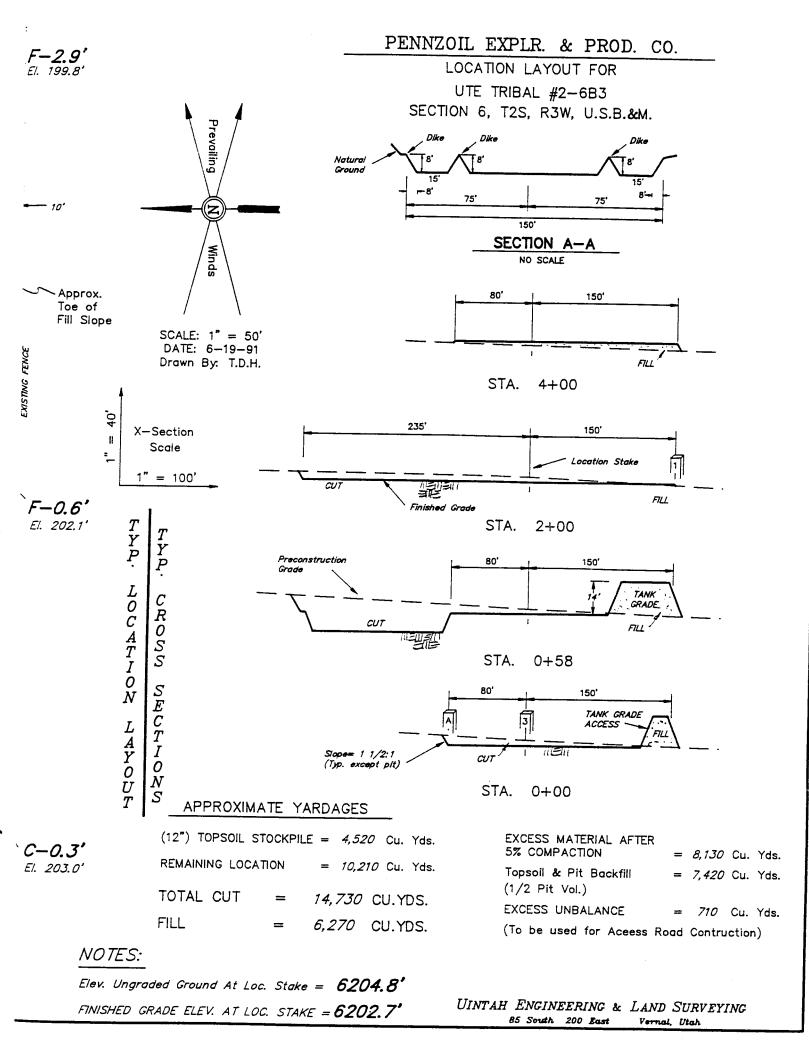


- 2 = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- (3) = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- (4) = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- (5) = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- (6) = REMOTE CONTROLS ON RIG FLOOR.



AREA ROAD MAP In and Around Sec. 6. TZS, R3W, Duchesne County, Utah





PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

June 21, 1991

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill Ute 2-6B3
1489' FSL & 843' FWL
NW1/4 SW1/4 Sec. 6, T2S R3W
Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely, Pennzoil Exploration and Production Company

DR Camelond

D.R. Lankford Petroleum Engineer

Enclosure

JUN 2 4 1991

DEVENOR OF OR OAS R WELLS

BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE AMENDED
PETITION OF ANR LIMITED INC.,
ET AL. FOR AN ORDER MODIFYING
PREVIOUS ORDERS WHICH
ESTABLISHED DRILLING AND
SPACING UNITS AND ANY OTHER
ORDERS RELATING TO TEST WELLS
FOR THE ALTAMONT, BLUEBELL
AND CEDAR RIM-SINK DRAW
FIELDS, DUCHESNE AND UINTAH
COUNTIES, UTAH

FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER

Docket No. 85-007 Cause No. 139-42

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate



Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director Ronald J. Firth, Associate Director John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linnar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

- 1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
- 2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
- 3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West Sections: 19-36

Township 1 North, Range 2 West Sections: 19-36

Township 1 North, Range 3 West Sections 23-26, 35 and 36

Township 1 South, Range 1 East Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East Sections: 4-8,18-19, 30-31

Township | South, Range | West Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West ? Sections: All

Township 1 South, Range 5 West Sections: 10-17, 20-36

Township 1 South, Range 6 West Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East Sections: All

Township 2 South, Range 1 through 6 West Sections: All

Township 2 South, Range 7 West Sections: 19, 30-36

Township 2 South, Range 8 West Sections: 23-26, 31-36

Township 3 South, Range 3 West Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West Sections: All

Township 4 South, Range 3 West Sections: 5 and 6

Township 4 South, Range 4 West Sections: 1-6

Township 4 South, Range 5 West Sections: 1-6

Township 4 South, Range 6 West Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East Sections: 3-5, 9, 10, 15, 16, 22, 27 and 34

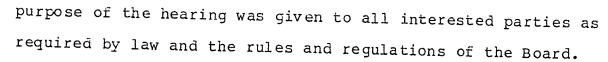
- 4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.
- 5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a nighly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.
- 6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number form communicating between wells within the same section.
- 7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

- 8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.
- 9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.
- 10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.
- 11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and



- 2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
- 3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. $\S40-6-6(4)$ (1953, as amended).
- 4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

- A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.
- B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).
- C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.
- D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.
- E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.
- F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17 that day of April, 1985.

STATE OF UTAH BOARD OF OIL, GAS AND MINING

GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:

MARK C. MOENCH

Assistant Attorney General



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

June 28, 1991

Pennzoil Exploration & Production Company P. O. Box 290 Neola, Utah 84053

Gentlemen:

Re: <u>Ute 2-6B3 Well, 1489 feet from the South line, 843 feet from the West line, NW SW, Section 6, Township 2 South, Range 3 West, Duchesne County, Utah</u>

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- Submittal of the Report of Water Encountered During Drilling, Form 7.
- Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (80I) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
- 5. Compliance with the requirements of Utah Admin. R.6l5-3-20, Gas Flaring or Venting.

Page 2 Pennzoil Exploration & Production Company Ute 2-6B3 June 28, 1991

- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (80I) 538-6159.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31325.

Sincerely,

Associate Director, Oil & Gas

tas

Enclosures «

cc: Bureau of Land Management Bureau of Indian Affairs

J. L. Thompson

we14/1-24

Form 31605 (November 1983) (Formerly 9-331) DEPAR ENT OF TH BUREAU OF LAND MA	E INTERIOR (Other link) (Other link)	Dindy of the top
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to decrease "APPLICATION FOR PERMIT	epen or plug back to a different reservoir	Ute Tribal
OIL GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pennzoil Exploration and Pro	duction Company	8. FARM OR LEAST NAME Ute
3. ADDRESS OF OPERATOR	1052	9. Wall No. 2-6B3
P.O. Box 290; Neola, Utah 8 4. LOCATION OF WELL (Report location clearly and in accord See also space 17 below.) At surface	4UD3 nnce with any State requirements.*	10. FIELD AND POOL OF WILDCAT Altamont-Wasatch
1489' FSL and 843' FWI		11. SEC., T., E., M., OR BI.R. AND SURVEY OR ARKA
	how whether DF, RT, GR. etc.)	Sec. 6, T2S, R3W
<u>43-013-31325</u> 6205'	(GL)	Duchesne Utah
16. Check Appropriate Box To	Indicate Nature of Notice, Repo	rt, or Other Data
NOTICE OF INTENTION TO:	1	SUBSEQUENT REPORT OF
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETES OPERATIONS (Clearly Starproposed work. If well is directionally drilled, give a nent to this work.)	X (Other).	TABLE OF MULTIPLE COMPLETION ON WELL TRADES OF MULTIPLE COMPLETION ON THE MULTIPLE COM
as permitted as shown be	e drilling depths for the clow:	subject well Change Depth To:
Intermediate Casing Depth	: 11,000'	10,875'
Total Depth:	1/ 5001	
Total Depth:	14,500'	13,700'
	12 10-0	
	JAN) atthe	DEC 1 6 1591
	· · · · /	DIVISION OF OIL GAS & MINING
18. I hereby certify that the foregoing is true and correct	Potroloum E-air	0 (13/0)
SIGNED AR Cantoling	Petroleum Enginee	DATE /2//3/9/
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

SUE: "" IN TRIPLICATE* (' r instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAM Ute Tribe
OIL V UAS	7. UNIT AGREEMENT NAME
WELL A WELL OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Pennzoil Exploration and Production Company	Ute
3. ADDRESS OF OFSEATOR	9. WELL NO.
P.O. Box 290, Neola, Utah 84053 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	2-6B3 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface Old location: 1489' FSL and 843' FWL (NE SW)	Altamont-Wasatch
New Location: 1124 FSL and 667' FWL (SW SW)	11. abc., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	Sec. 6. T2S, R3W
14. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.) 01d: 6205' (GR) New: 6199' (GR)	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	•
	QUENT REPORT OF:
FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT®
(Other) (Other)	its of multiple completion on Well
API No. 43-013-31325. The approved location at that time wand 843' FWL. Pennzoil wishes to cancel plans for drilling the subject at location and the Division to consider approval for the well at the new proposed location 1124' FSL and 667' FWL.	the old to be drilled
«IGH»	SECISIA ED
	JUL 0 6 1992
• · · · · · · · · · · · · · · · · · · ·	UIVISION OF OIL GAS & MINING
3. I hereby certify that the foregoing is true and correct	
signed Fluit TITLE _Petroleum Engineer	DATE 7/1/92
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

July 1, 1992

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203 MEGENVIEW

JUL 0 6 1992

DIVISION OF OIL GAS & MINING

RE: RE-Application for Permit to Drill Ute 2-6B3
1124' FSL & 667' FWL
SW1/4 SW1/4 Sec. 6, T2S, R3W
Duchesne County, Utah

Gentlemen:

Your letter of June 28, 1991, approved the APD for the Ute 2-6B3 at 1489'FSL and 843'FWL Sec. 6, T2S, R3W, Duchesne Co. with the assigned API No. 43-013-31325.

At this time Pennzoil wishes to cancel plans to drill at the above location and to re-apply for new location 1124 FSL and 667'FWL.

The original and two copies of the APD for subject well and a Sundry Notice to this affect are enclosed for your review and I trust your approval.

Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Please call the Pennzoil Production Office in Neola, Utah, at (801) 353-4397 for addition information.

Sincerely, Pennzoil Exploration and Production Company

D.R. Lankford

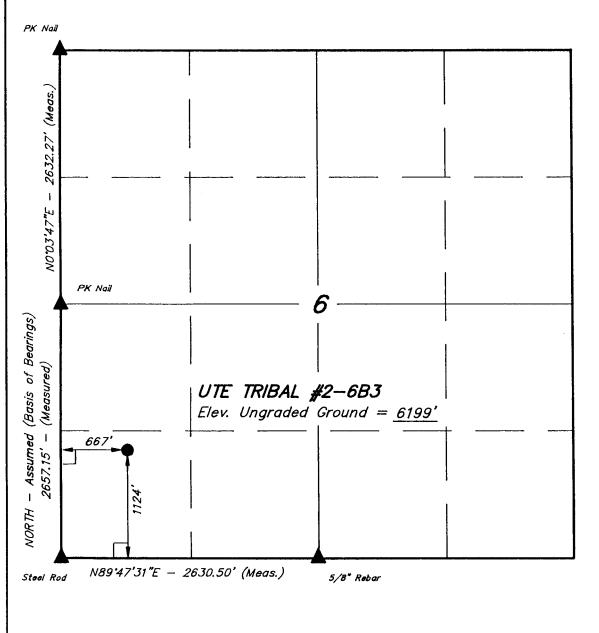
Petroleum Engineer

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING			5. Lease Designat	on and Serial No.	
				Ute Tr	
APPLICATIO	ON FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG	BAC Ute Tr	ttee or Tribe Name
la. Type of Work				Unit Agreement	
b. Type of Well	RILL X	DEEPEN 🗌	PLUG	ACTION	
Oil Well Name of Operator	Gas Well Other		Single Zone	8. Farm or Lease Ute	Name
	Exploration and	Production Co	mpany	9. Well No.	
5. Address of Operator				2-6B3	
	. 290, Neola, Utah			10. Field and Pool	
4. Location of Well (F	Report location clearly and in	accordance with any Sc	e duirements.*)		nt-Wasatch
1124' FS At proposed prod. z	,	SW SW)		11. Sec., T., R., I and Survey of Sec. 6	Area , T2S, R3W
	and direction from nearest tov			12. County or Par	
0.8 mi.	East and 1.9 mi.			Duches	ne, UT
15. Distance from pro location to nearest property or lease I (Also to nearest dr	ine, ft. 66/1	16.	No. of acres in lease	17. No. of acres assigned to this well 640	
18. Distance from pro to nearest well, dr or applied for, on	posed location* illing, completed, /15161	19.	Proposed depth 13,700	20. Rotary or cable tools Rotary	
21. Elevations (Show w	whether DF, RT, GR, etc.)				work will start*
	l Ground Elevatior	: 6199'		Aug. 2	0, 1992
23.		PROPOSED CASING A	AND CEMENTING PROGRA	AM ,	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of (
12 1/4"	9 5/8"	36#	2500'	1565 c	
8 3/4"	7"	23#/26#	11,000'	2232 c	
6 1/4"	5"	18#	13,700'	280 c	u/It
 2. 3. 	Enclosed Attachm Water Permit wil	b. Dri c. BOP d. Map e. Sch	prior to spuddi	y to location. A sayout on location. ng well.	JUL 0 6 1992 UIVISION OF
	interest holders			, Oi	L GAS & MINING
ductive zone. If propo preventer program, if	osal is to drill or deepen direc			data on present productive zone is and measured and true vertice	
24.		r	otholoum Engine	ov	
Signed	Land	Title	etroleum Engine	er Date	7/1/92
(This space for Fed	leral or State office use)			,	
Permit No			Approval Date	•	
Approved by Conditions of appro	oval, if any:	Title		Date	

T2S, R3W, U.S.B.&M.



= SECTION CORNERS LOCATED.

PENNZOIL EXPLORATION & PRODUCTION COMPANY

Well location, UTE TRIBAL #2-6B3, located as shown in the SW 1/4 SW 1/4 of Section 6, T2S, R3W, U.S.B.&M. Duchesne County. Utah.

BASIS OF ELEVATION

SPOT ELEVATION ON A COUNTY ROAD NEAR THE SOUTHWEST CORNER OF SECTION 6, T2S, R3W, U.S.B.&M. TAKEN FROM THE ALTAMONT QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6184 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

> REGISTERED LAND SURVEYOR REGISTRATION NO. 5709

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST (801) 789-1017 VERNAL UTAH - 84078

SCALE	DATE		
1" = 1000'	6-22-92		
PARTY	REFERENCES		
L.D.T. D.S. T.D.H.			
WEATHER	FILE		
WARM	PENNZOIL EXPLR. & PROD. CO.		

DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL: Ute 2-6B3

WELL LOCATION: 1124' FSL 667' FWL

SW 1/4 SW 1/4 SEC. 6, T2S, R3W

Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	5684'
Green River Trona	7362'
Mahagony Bench	8284'
TGR 3	9684'
CP 70	10,871'
TU 2	11,104'
Wasatch 200	13,272'
Total Depth	13,700'
	•

2. ESTIMATED OIL AND WATER DEPTHS:

Water NONE ANTICIPATED TU 2 Oil @ \pm 11,104' Wasatch 200 Oil @ \pm 13,272'

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' 60'
 - a. Drill a 36" hole to 60'.
 - b. Set 16" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' 2500'
 - a. Drill a 12 1/4" hole to 2500'.
 - b. Set 9 5/8" 36# K-55/S-80 STC.
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 2500' 10,235'
 - a. Drill a 8 3/4" hole to 11,000'.
 - b. Set 7"23#/26#N-80/S-95 LTC.
 - c. Cement to surface with a DVT at approximately 8284'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 7200' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

- D. PRODUCTION HOLE: 11,000'- 13,700'
 - a. Drill a 6 1/4" hole to 13,700'.
 - b. Hang a 5" 18# N-80 FL4S liner.
 - c. Cement liner with a Class "G" cement tailored for depth and temp.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nippled up on the surface casing string and pressure tested prior to commence drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the double BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system when drilling the production hole.

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 60' 2500'
 - a. Drill from 60' to 2500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean.
 - b. All severe water flows will be contain with barite and gel.
- B. INTERMEDIATE HOLE: 2500' 11,000'
 - a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition.
 - b. Final fluid properties: 9.5 ppg. gelled brine water.

- C. PRODUCTION HOLE: 11,000'-13,700'
 - a. Drill out with gelled brine mud system cut to 10 ppg. and continue until formation pressure dictates greater than 10 ppg. mud wt. At that time convert to fresh mud system. Barite, polymer, and gel will be used as wellbore dictates due to pressure and hole condition.
 - b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

a. CORING:

b. DRILL STEM TESTING:

None Anticipated

None Anticipated

c. LOGS: Production hole Dual Induction Lateral

Gamma Ray

Formation Density BHC-Sonic Micro-SFL Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation.

Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures: 240 degrees
- c. Estimated bottom hole pressure: 9260 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start circa Aug. 20, 1992.
- b. The well will probably be spudded approx. Sept 1, 1992.

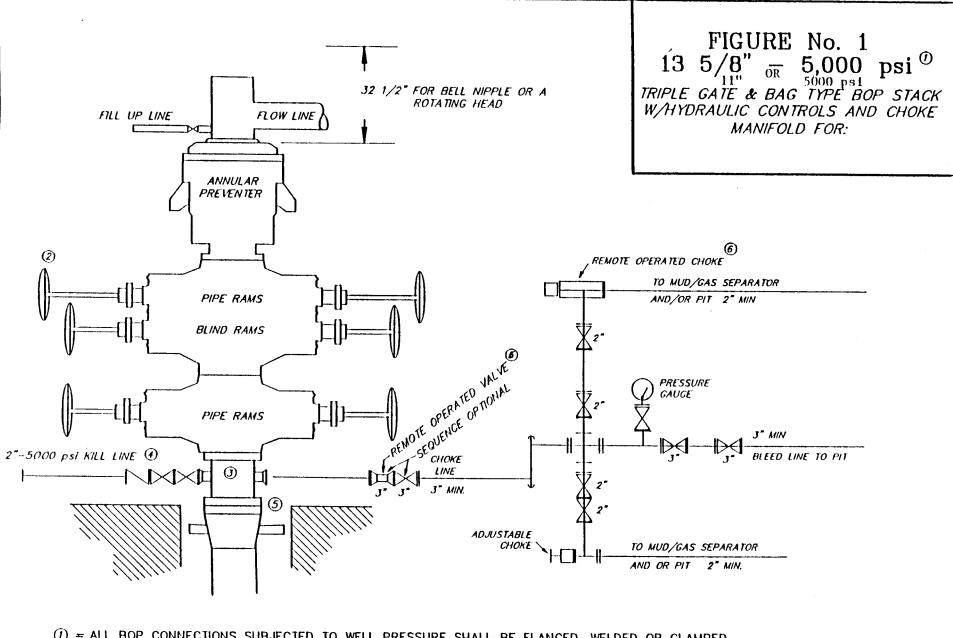
10. OTHER INFORMATION:

- a. Topography: Flat irrigated farm land gradually sloping to the Southeast.
- b. Soil Characteristics: Shallow humus topsoil underlain by cobble rock.
- c. Flora: Alfalfa with native grasses and prairie forbes
- d. Fauna: Domestic: Seasonal cattle grazing.
- e. Wildlife: Deer, rodents, small reptiles
- e. Surface Use: Irrigated alfalfa and cattle grazing
- f. Surface Owner: Ute Tribe (801) 722-5141

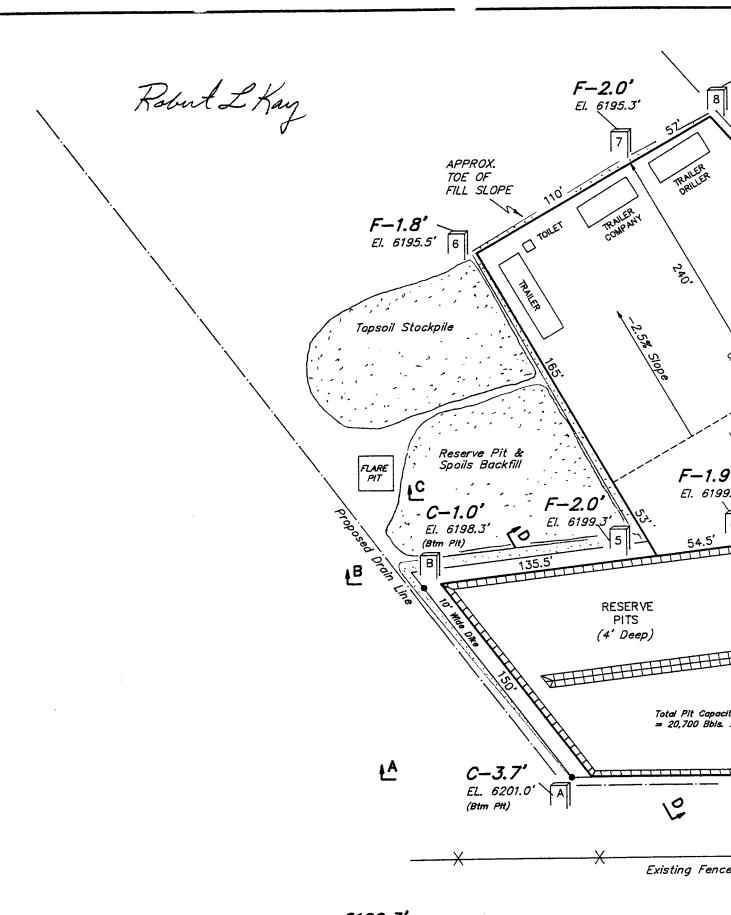
11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the Bureau of Land Management and the Utah Division of Oil, Gas, & Mining.

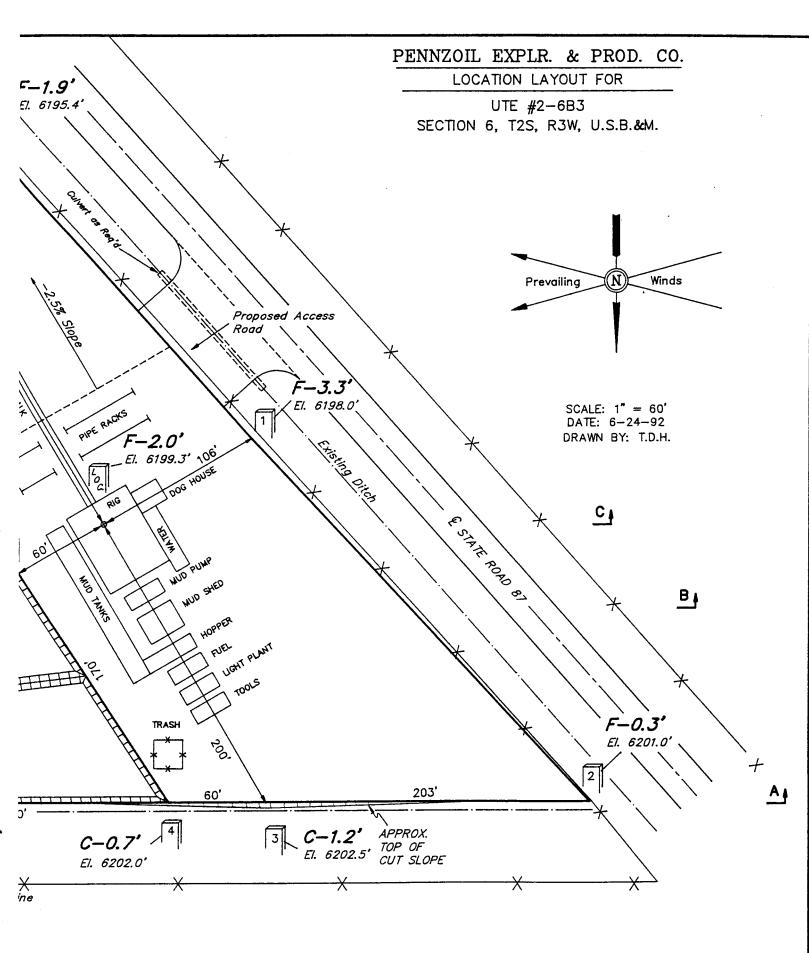


- (1) = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- (2) = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- (J) = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- (5) = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- (6) = REMOTE CONTROLS ON RIG FLOOR.



Elev. Ungraded Ground at Location Stake = 6199.3'

Elev. Graded Ground at Location Stake = 6201.3'

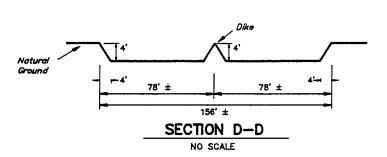


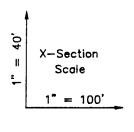
PENNZOIL EXPLR. & PROD. CO.

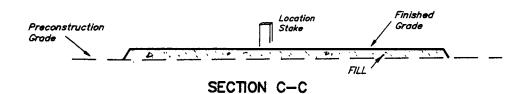
CROSS SECTIONS FOR

UTE #2-6B3

SECTION 6, T2S, R3W, U.S.B.&M.









SECTION B-B

SECTION A-A

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,100 Cu. Yds.

Remaining Location = 2,630 Cu. Yds.

TOTAL CUT = 3,730 Cu. Yds.

FILL = 8,740 Cu. Yds.

EXESS MATERIAL AFTER

5% COMPACTION

= (-5,470) Cu. Yds.

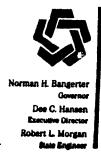
Topsoil & Pit Backfill

3,290 Cu. Yds.

(1/2 Pit Vol.)

DEFICIT = (-8,760) Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah



Stat of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF WATER RIGHTS

Eastern Area State/County Building 152 East 100 North Vernal, Utah 84078-2110 801-781-0770 x 327

July 30, 1992

Gilman Ned Mitchell P. O. Box 186 Altamont, UT 84001

> RE: Temporary Change t92-43-09 Water Right No. 43-9768

Dear Mr. Mitchell:

The above numbered Temporary Change Application has been approved subject to prior rights. The water is supplied by irrigation and stockwater under the above mentioned water right.

A copy is herewith returned to you for your records and future reference.

Sincerely,

Robert W. Leake, P.E.

Regional Engineer

For Robert L. Morgan, P.E.

State Engineer

RWL/bmw

Enclosure

SUBJUT IN TRIPLICATE* r instructions on

DEPARTMENT OF NATURAL RESOLUTION OF OIL, GAS, AND MIN	Fed. Lse. 14 20 H62 1778
SUNDRY NOTICES AND REPORTS O (Do not use this form for proposals to drill or to deepen or plug ba Use "APPLICATION FOR PERMIT—" for such pro	N WELLS ck to a different reservoir. UTE TRIBAL
OIL X UAN OTHER	CA 9651
2. NAME OF OPERATOR Pennzoil Exploration and Production Comp	any Ute
3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053	9. WELL NO. 2-6B3
 LOCATION OF WELL (Report location clearly and in accordance with any S See also space 17 below.) At surface 	tate requirements.* 10. FIELD AND FOOL, OR WILDCAT All tamont-Wasatch
1124' FSL and 667' FWL (SWSW) 43-013-31325	Sec. 6, T2S, R3W
API No. not designated 6199' GR	Duchesne Utah.
Check Appropriate Box To Indicate Na	•
NOTICE OF INTENTION TO: TIET WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE ABANDON* REPAIR WELL CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent)	WATER SHUT-OFF PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Water Permit Secured (Note: Report results of multiple completion on Well ('ounpletion or Recompletion Report and Log form.)

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED COPY OF APPROVED WATER PERMIT APPLICATION ---



AUG 0 5 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct	Patroloum Engineer	2/2/22
(This space for Federal or State office use)	TITLE TELFOTEUM ENGINEER	DATE 7/31/92
APPROVED BY COMMITTE 'S OF APPROVAL, IF ANY:	TITLE	DATE

APPLICATION FOR TEMPORANY CHANGE

OF WATER

STA	TF	OF	ITT	ΔН
ОІЛ	LL	VI.	UII	ΛП

ACC. Dy	
Fee Paid \$	
Receipt #	
Microfilmed .	· · · · · · · · · · · · · · · · · · ·

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

						
CH. **	ANGE	APPLICATION NUN	1BER: t92-43-09	******	WATER RIGHT	NUMBER: 43 - 9768
	Thi	s Change Application	proposes to change the	PLACE OF USE and NATUR		
1.	OWNERSHIP INFORMATION.					
	Α.		n Ned Mitchell Box 186, Altamon	z, UT 84001		
	В.	PRIORITY OF CH	IANGE: July 30, 19	992	FILING DATE:	July 30, 1992
	C.	. RIGHT EVIDENCED BY: A61393				
	* *	** * DESCRIPTION OF CURRENT WATER RIGHT: * **				
2.	SOURCE INFORMATION.					
	A.	. QUANTITY OF WATER: 0.015 cfs				
	В.	DIRECT SOURCE:	Unnamed Spr	Unnamed Spring Area		Duchesne
	c.	C. POINT OF DIVERSION SURFACE: (1) S 48 feet E 1770 feet from NW corner, Section 30, T 1S, R 3W, USBM DIVERT WORKS: Spring Collection system SOURCE: Unnamed Spring Λrea				
	WATER USE INFORMATION.					
	IRRIGATION: from Apr		m Apr 1 to Oct 31	. IRRIGATI	NG: 0.25 acres.	
	STO	CKWATERING: from	m Jan 1 to Dec 31	. EQUIVALE	NT LIVESTOCK UNITS:	10.
	DOM	ESTIC: from	m Jan 1 to Dec 31	. FAMILIES:	: 1.	
						-

AUG 0 5 1992

Or early a series.

CHANGE APPLICATION NUMBER: t92-43-09 for Water Right: 43 - 9768 continued**** Fage:

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST! NORTH-WEST! SOUTH-WEST! SOUTH-EAST	
US 1S 3W 30		SE

THE FOLLOWING CHANGES ARE PROPOSED:

5. SOURCE INFORMATION.

A. QUANTITY OF WATER: 1.3 acre-feet

REMAINING WATER: Same as HERETOFORE

B. DIRECT SOURCE:

Unnamed spring area

COUNTY: Duchesne

C. POINT(S) OF DIVERSION -- SURFACE:

Same as HERETOFORE.

- D. COMMON DESCRIPTION: 1.5 miles NE of Altamont
- 6. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 07/30/92 to 07/29/93. Drilling and completion of well Ute 26-B-3.

7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

		NORTH-EAST!	N. C.		,
RACE	TOUR DANG	NORTH-EAST	NORTH-WEST !	SOUTH-WEST!	SOUTH-EAST!
DASE	TOWN KANE	SEC NE NW SW SE	NE NW SW SE	ALE ALL SALES	
US	12 34	6 X X X X ==	I YI YI YI VI	INT IAM 2M 2E	NE NW SW SE
		·		PIXIXIXI X I X I X I X I X I X I X I X I	YYYV

8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of fixing, rests with the applicant(s).

Signature of Applicant(s)



Governor
Dee C. Hansen
Executive Director
Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
801-781-0770 x 327

July 30, 1992

Gilman Ned Mitchell P. O. Box 186 Altamont, UT 84001

> RE: Temporary Change t92-43-09 Water Right No. 43-9768

Dear Mr. Mitchell:

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A copy is herewith returned to you for your records and future reference.

Sincerely,

Robert W. Leake, P.E.

Regional Engineer

For Robert L. Morgan, P.E.

State Engineer

RWL/bmw

Enclosure

SUBY " IN TRIPLICATE* (Crinstructions on

STATE OF UTAH

STATE OF UTAH reverse six	ic)
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. Fed. Lse. 14 20 H62 1778 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	UTE TRIBAL
OIL X GAS OTHER	7. UNIT AGREEMENT NAME CA 9651 8. FARM OR LEASE NAME
Pennzoil Exploration and Production Company	Ute 9. Wall No.
3. ADDRESS OF OFFICATOR P.O. Box 290; Neola, Utah 84053 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	2-6B3 10. FIELD AND FOOL, OR WILDCAT Altamont-Wasatch
See also space 17 below.) At surface 1124' FSL and 667' FWL (SWSW)	11. ARC. T. B., M., OR SLX. AND AUGUST OR AREA Sec. 6, T2S, R3W
14. PERMIT NO. API No. not designated 15. BLEVATIONS (Show whether DF, RT, DR, etc.) 6199' GR	Duchesne Utah .
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data UNIT ENFORT OF:
TIST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (Note: Report results (Note: Report results	ALTERING CASING ABANDONMENT® Mit Secured Not multiple completion on Well letton Report and Log form.) Including estimated date of starting no

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED COPY OF APPROVED WATER PERMIT APPLICATION ---



AUG 0 3 1992

DIVISION C. OF GAS & MINIMO

I hereby certify that the foregoing is true and correct	TITLE _	Petroleum Engineer	DATE _	7/31/92
(This space for Federal or State office use) APPROVED BY	TITLE _		DATE _	

APPLICATION FOR TEMPORALY CHANGE

10	V	V	I	Ł	I	LK	

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Receipt # ____ Microfilmed ____

Roll	#		

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t92-43-09

WATER RIGHT NUMBER: 43 - 9768

This Change Application proposes to change the PLACE OF USE and NATURE OF USE. *******************************

OWNERSHIP INFORMATION.

NAME: Gilman Ned Mitchell

ADDRESS: P.O. Box 186, Altamont, UT 84001

PRIORITY OF CHANGE: July 30, 1992

FILING DATE: July 30, 1992

RIGHT EVIDENCED BY: A61393

DESCRIPTION OF CURRENT WATER RIGHT:

SOURCE INFORMATION. 2.

QUANTITY OF WATER: 0.015 cfs

DIRECT SOURCE:

Unnamed Spring Area

COUNTY: Duchesne

POINT OF DIVERSION -- SURFACE:

(1) S 48 feet E 1770 feet from NW corner, Section 30, T 1S, R 3W, USBM

DIVERT WORKS:

Spring Collection system

SOURCE: Unnamed Spring Area

WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Oct 31.

IRRIGATING: 0.25 acres.

STOCKWATERING: from Jan 1 to Dec 31.

EQUIVALENT LIVESTOCK UNITS: 10.

DOMESTIC:

from Jan 1 to Dec 31.

FAMILIES: 1.

AUG 0 5 1992

LAVIS ON OF FILOASA MINING CHANGE APPLICATION NUMBER: t92-43-09 for Water Right: 43 - 9768 continued*****

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

				NORTH	FAC	71	NO	7711	WES-	,									
DACE	TOUM	DANC							WEST				WES			SOL	ITH-	ĒΛS	TII
BASE	TOWIN	KANG		INE IAM	<u> 2M</u>	<u>3t</u>	NŁ	NW	SW S	Ε	NE	NW	SW	SF			NW :		
US	15	3W	30				X				<u> </u>	····	-			IVL	1719	SW.	<u> </u>
					·										200			- 1	- 1

THE FOLLOWING CHANGES ARE PROPOSED:

SOURCE INFORMATION.

A. QUANTITY OF WATER: 1.3 acre-feet

REMAINING WATER: Same as HERETOFORE

Page: 2

DIRECT SOURCE:

Unnamed spring area

COUNTY: Duchesne

C. POINT(S) OF DIVERSION -- SURFACE: Same as HERETOFORE.

D. COMMON DESCRIPTION: 1.5 miles NE of Altamont

6. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 07/30/92 to 07/29/93. Drilling and completion of well Ute 26-B-3.

7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

			1	NORTH-EAST!	NODTH HEAT		
RASE	TOWN	DANC		NE NW SW SE		SOUTH-WEST!	SOUTH-EAST!
US	1000	MAING	366	V V V V V	NE NW SW SE	NE NW SW SE	***
43	1.3	3 W	o l	A A A A BOOM	X X X X ===	X X X X ===	XXXXX

SIGNATURE OF APPLICANT(S). 8.

> The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PENNZOIL EXPLORATION 43-013-31325	—
WELL NAME: UTE 2-6B3	_
Section 6 Township 2S Range 3W County DUCHESNI	<u>₹</u>
Drilling Contractor	
Rig #	
SPUDDED: Date 10/18/92	
Time 1:00 PM CONFIDENTAL	light.
How_DRY HOLE	
Drilling will commence	
Reported by MIKE	
Telephone #	
Date 10/19/92 SIGNEDTAS	

Form, 3160-3 (November 1983) (formerly 9-331C)

'ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instruct

1006 mg Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARIMEN			5. LEAS	E DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGE	MENT		120-H62-1 778 /858
APPLICATION	Y FOR PERMIT	O DRILL, DE	EPEN, OR PLUG E	AU	DIAN, ALLOTTES OR TRIBE NAME
1a. TYPE OF WORK	1 1011 1211		, , , , , , , , , , , , , , , , , , , ,		e Tribal
DRI	LL 🖾	DEEPEN 🗌	PLUG BA	FV T	AGREEMENT NAME
b. TIPE OF WELL	_		SINGLE [] MULTIP		9651
WELL W	ELL OTHER		ZONE L	0. 722	
2. NAME OF OPERATOR		0		9. WEL	
Pennzoil	Exploration and	Production	Company		-6B3
3. ADDRESS OF SPERATOR	ann Neele Hee	h 84053	U E G EII	<i>F R</i> 1 3 3 2 1 10	D AND POOL OR WILDCAT
P.O. Box	290, Neola, Uta	In accordance with	Sanda nuirements.*)	- 6-74 F	tamont Field
At surface	and 667' FWL (S	W SW)	OCT 131	· · · · · · · · · · · · · · · · · · ·	. T., R., M., OR BLK. SURVEY OR AREA
		*	001131		
At proposed prod. son	43-013	-31325	DIVICION		ec. 6, T2S, R3W
14. DISTANCE IN MILES	NO DIRECTION FROM NEA	BEST TOWN OR POSTO	DIVISION (14. COU	NTY OR PARISH 13. STATE
0.8 mi. E	ast and 1.9 mi.	South of Al	tamont OlltGAS & MI	NING DU	ichesne UT
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*	1	6. NO. OF ACRES IN LEASE	17. NO. OF ACRES	
PROPERTY OR LEASE L (Also to nearest drig	INE. PT.	67'	640		640
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®	1 -	9. PROPOSED DEPTH	20. ROTARY OR CAR	
OR APPLIED FOR, ON THE	IS LEASE, FT.	516'	13,700	1	otary
21. ELEVATIONS (Show who				1	PROX. DATE WORK WILL START*
Ungraded	Ground Level: 6	199'		Au	ıg. 20, 1992
23.		PROPOSED CASING	AND CEMENTING PROGRAM	M	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	- QUA	NTITY OF CEMENT
12 1/4"	9 5/8"	36#	2500'		cu/ft
8 3/4"	7"	23#/26#	11,000'		cu/ft
6 1/4"	5"	18#	13,700'	280) cu/ft
		Į	1	1	
Enclosures:					234567897
1. Sundry N	otice to can	cel plans	for original lo	cation.	<u>```</u>
2. Certifie	d Location P	lat.	J		29/
3. Drilling				इंग्रे •	· 1
4. Surface	Use and Oper	ating Plan	•		*
5. FIGURE 1	: BOP Schema	tic.			
	: Area Map s	howing road	dway to locatio	n.	
7. FIGURE 3	: Map of One	Mile Radi	us showing othe	r wells an	d waterways.
8. Location	map showing	rig layou	[. :		
9. Plans to	or Drain Line	tatound 100	Sacion.		
10. Self-Cer	tification S	cacement.			
					uncored now made about
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If irill or deepen directions	proposal is to deepen lly, give pertinent da	or plug back, give data on pr ita on subsurface locations an	esent productive son d measured and true	e and proposed new productive vertical depths. Give blowout
reventer program, if any					
4.					
SIGNED DE C	ed-1	TITLE	Petroleum Engine	er D	ATE 7/1/92
	ral or State office use)				
(This space for redea					
PERMIT NO.	1 AnnA		APPROVAL DATE	,	
/da	a mobile Maria		ASSISTANT DISTANT		_ OCT 1 1992

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S CCPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[+ 080 - 200 - 205]

WELL LOCATION INFORMATION

Company/Operator Pennzoil
API Number
Well Name & Number <u>2-6B3</u>
Lease Number14-20-H62-1858
Location SWSW Sec. 6 T. 2S. R. 3W.
Surface OwnershipUte Tribe
Date NOS Received
Date APD Received 7/6/92

NOTIFICATION REQUIREMENTS

Location Construction -

at least forty-eight (48) hours prior to construction of location and

access roads.

Location Completion

prior to moving on the drilling rig.

Spud Notice

at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing

at least twenty-four (24) hours prior to running casing and cementing all

casing strings.

BOP and Related Equipment Tests

at least twenty-four (24) hours prior to initiating pressure tests.

First Production Notice

within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Pennzoil Exploration & Production	Well No. <u>Ute Tribal 2-6B3</u>
	Lease No. <u>14-20-H62-1858</u>

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for a 5M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water, identified at \pm 3,070 ft.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours <u>prior</u> to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids
Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL SURFACE USE PLAN OF OPERATIONS

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the facility/battery.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities or portions of equipment required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

Prior to lining the pit, all rocks or projections shall be covered with sufficient bedding (either straw or dirt) to prevent ripping or tearing of the liner. The liner will overlap the pit walls and be anchored with a covering of dirt and/or rocks. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

Reserve Pits will be constructed so as not to leak, break, or allow discharge of liquids.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

The flare pit will be located downwind of the prevailing wind direction on the east side near Point 8 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Access to the well pad will be from the southwest.

A drain system having 920 feet of drain lines will be installed as shown on the attached diagram, to lower the ground water to 1.0 foot below the bottom of the reserve pit.

For livestock control, the outside perimeter of the well site will be fenced to BIA specifications.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM and BIA Offices, Ralph Brown at (801)789-1362 and Dale Hanberg at (801)722-2406, forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.

Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

Irrigation ditches will be constructed around the wellsite to the specifications of the Ute Tribal Livestock Enterprise.

If the well is a producer, man made containers such as tanks will be used instead of production pits. This is because the groundwater table is near the surface.

Travel and surface disturbance will be confined to the location, access road, and drainage system described in this Surface Use Plan.

memorandum

DATE: SEP 21 1992

REPLY TO ATTNOF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence Letter for Pennzoil Exploration & Production Co. Ute 2-6B3, SWSW, Section 6, T2S-R3W, U.S.M.

To: Bureau of Land Management, Vernal District Office Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

 Based on available information received on <u>August 18, 1992</u>, we have cleared the proposed location in the following areas of environmental impact.

YES X YES X YES X YES	NO	Listed threatened or endangered species Critical wildlife habitat Archaeological or cultural resources Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	NO	Other (if necessary)

COMMENTS: See attached Bureau of Indian Affairs, Environmental Anaylysis for additional stipulations.

Attachment

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114 *U.S.GPO:1990-0-262-081/20165

PROJECT Tracking & Progress Sheet

roposed Project: Yennzai		3 '
ate Received By Land Operations:		Initialed By:
ACTION	DATE	COMMENTS
ARCH Report Completed	MA	·
Pathology Report Completed	MA	
Other Assessments (if needed)	Elases in a	Z V 7
Onsite Inspection Scheduled	563 - WeilA 7-9-92	urs.
Onsite Inspection Completed	7-16-92	Plato
Draft E.A. Completed	2-18-92	Received White 2-10-97
E.A. Typed		
E.A. Delivered to Minerals Mgt.	9992	top (kwd)
EA " " EC.	3-19-92	10
COMMENTS: The is a continue	. (n ' 188)	Geracui of the
Shadan notoriabia. 50A		
official han been orial		
Harding Edward Tol with the wa		Hand Carlotte Carlotte
the thank water 2	Lacer Sug.	diller i de viger de baardere viger.
presenced in This EA is lan	Color Service Constraint	and the state of t
The second of th	call the	the winder
		2.00
		A.H.

SITE SPECIFIC ENVIRONMENTAL ANALYSIS

1.0 PROPOSED ACTION

	well.
	2.0 ALTERNATIVE ACTIONS
	ERNATIVE CONSIDERED: The proposed action is the preferred ernative.
NO act	ACTION: Under the no action alternative the proposed ion would not be implemented.
OTH	ER: NA
	3.0 PERMITTEE/LOCATION
Date Well Right	ittee Pennzoil Exploration & Prod. Co. 07-16-92 number Ute #2-6B3 t-of-way location SW SW Section 6 T 2 S R 3 W Meridian USB&I
SITE	4.0 SITE SPECIFIC SURVEY DESCRIPTION
2. 3. 4.	Elevation (feet) _6199 Annual precipitation (inches) _6 to 10 Topography _Flat Soil texture (0 to 6") _Shallow loam with cobble from 12- 36 deep over cemented lime with seasonal watertable from 6-24 inched deep. Estimated infiltration rate:
vecer	Slow Moderate x High
1.	Habitat Type: X Semi-desert shrub Upland Pinion/Juniper Upland shrub Mountain Other: Irrigated
2.	Percent Ground Cover 100 %

a. Grasses: 72 % Western wheatgrass Needle-and-thread grass Idaho fescue Prairie junegrass Tall wheatgrass Great Basin wildrye Kentucky bluegrass Thickspike wheatgrass Blue gramma Brome grasses Annuals	Indian ricegrass Three-awn Wire grass Bluebunch wheatgrass 20 Sedge/Juncus 20 Red Top 2 Orchard grass 10 Fescue 20 Bluegrasses Dropseed
b. Forbs: <u>28</u> % Russian thistle Globemallow Kochia Astragulus Indian paintbrush Halogeton Ragweed	Daisy Mules Ear Annuals Shooting star Strawberry clover Dutch clover/Alsike Red clover
c. Shrubs: 0 % Fourwing saltbush Black sagebrush Rabbitbrush Mountain mahogany Serviceberry Bitterbrush Big sagebrush Yellow Brush	Snowberry Pricklypear Greasewood Shadscale Horsebrush Nuttall saltbush Spiny Horsebrush Other
d. Trees: 0 % Pinion Juniper Cottonwood Russian olive Tamarix Ponderosa	Douglas fir Lodgepole pine Engleman spruce
Observed Threatened & Endangered s Potential For Threatened & Endanger x Slight If moderate or high describe: NA	

3. Vegetation: (Estimated % composition)

7.	Observed Noxious Weeds: 1) None 2)
	3)4)
c.	AFFECTED ENVIRONMENTAL
	Initial survey:
	<pre>1. Surface damages as a result of the initial survey:</pre>
	2. If answer to (1) is <u>yes</u> describe: <u>NA</u>
	4.1 WILDLIFE
Α.	POTENTIAL SITE UTILIZATION
	1. Big Game 2. Small Game 3. Raptor/Bird x Deer Rabbit Bald eagle Elk X Pheasant Golden eagle Moose X Dove Ferruginous hawk Bear Sage grouse Swanson hawk Ruffed grouse X Redtail hawk Blue grouse Perigrine falcon Chuckar Prairie falcon The Antelope Songbird X Restrel 4. Other S Non-Game Wildlife X Horses X Reptile Rabbit Bald eagle Golden eagle Ferruginous hawk Redtail hawk Perigrine falcon X Songbird X Kestrel
	x Cattle Prairie dog Sheep x Rodent Coyote Fox
	6. Threatened & Endangered Species
	a. Observed Threatened & Endangered species: 1) None 2) 3)
	b. Potential for Threatened & Endangered species: x Slight Moderate High
	c. If moderate or high, describe: NA

4.2 PRESENT SITE USE

Α.	USAGE
	x Rangeland Acres 3.31 Irrigable land Woodland Acres Non-Irrigable land Commercial Floodplain timber x Wetland Riparian Other: Vegetation has reparian varieties. There is a water table near the soil surface from April 15 to Dec. 1 which is created from irrigation in the area.
	4.3 CULTURAL RESOURCES
Α.	CULTURAL SURVEY
	The well site \underline{x} , access road $\underline{}$, and pipeline right of -way $\underline{}$ have been cleared by a qualified archaeologist/paleontologist. Name & Organization: This is an Irrigated feild. It has been cultivated inthe past, therefore it is recommended to waver the archaeological investigation.
	5.0 ENVIRONMENTAL IMPACTS
Α.	SURFACE ALTERATIONS
	1. Access road acres 2. Well site 3.31 acres 3. Right-of-way acres 4. Total disturbed 3.31 acres
В.	VEGETATION/LANDSCAPE
	 Production loss (AUM's): 16 year Permanent scar on landscape: x Yes No Potential impacts to Threatened & Endangered species: Yes x No
C.	SOIL/RANGE/WATERSHED
	1. Increased soil erosion, Wind x Yes No 2. Increased soil erosion, Water x Yes No 4. Increased salt loading potential x Yes No 5. Reduced rangeland Yes X No 6. Reduced irrigated cropland x Yes No 7. Increased run-off in watershed x Yes No 8. Potential point source water pollution x Yes No 9. If answer to (8) is Yes Describe: The class "C" canal is within 100 feet of the wellsite. There is a watertable near the soil surface. Culinary private wells exist with
	in 1/2 mile of the wellsite

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

_ No
_ No
_ №

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

- 1. Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.
- 2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.
- 3. A drain will be constructed around the wellsite to lower the ground water to 1.0 foot below the bottom of the reserve pit.
- 4. The reserve pit be lined with a 22 mill liner. Prior to placing the liner in the reserve pit the pit will have a pad constructed which is free of rock and other sharp objects which may puncture the liner.
- 5. After the well is completed the contents of the reserve pit will be hauled to an approved disposal site. A sufficient time will be allowed (up to two years) for the contents of the reserve pit to dry.
- 6. The outside perimeter of the wellsite will be fenced to BIA specifications.

with 65 10/4 4 Len

7. Irrigation ditches will be constructed around the wellsite to the specifications of the Ute Tribal Livestock Enterprise.

B.	SOTUS	RANGE	/WATERSHEDS
В.	POTTO	CAMOR	\

1.	Soil area	erosion will be mitigated by reseeding all disturbed s and by installing the following practices:
	a.b.cd.ef.g.h.i.j.	Diversion ditches x Yes No 920 feet Dikes Yes x No feet Desilting ponds Yes x No number Drop structure Yes x No number Gully plugs Yes x No number Low water crossing Yes x No number Culverts x Yes No 1 number Water bars Yes x No number Fencing x Yes x No number Cattleguards Yes x No number Other, describe: NA
2.	Salt form	and pollution loading of the soil and geological mations will be mitigated by requiring the oil company
	a.	Line reserve pits with impervious synthetic liners yes no
	b.	Use a closed drilling system yesx no 1. Reason(s): There is a watertable near the soil surface.
	c.	Use a closed production system x yes no 1. Reason(s): There is a watertable near the soil surface.
	d.	Use an unlined emergency pit yes x no 1. Use a synthetic liner yes x no 2. Use a man made container x yes no 3. Reason(s): There is a watertable near the soil surface.
	e.	Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.
3.	roa	on the well is plugged and/or abandoned the gravel and add base hauled in to construct the well pad and access ads will be:

		b. Incorporated into the soil yes x no
c.	WILDI	LIFE/VEGETATION/THREATENED & ENDANGERED SPECIES
	1.	Upon Identification of Threatened & Endangered species, the following measures will be applied: NA
	2	Modifications to surface use will be implemented to

CULTURAL RESOURCES D.

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.

protect the specific wildlife species encountered.

7.0 UNAVOIDABLE ADVERSE IMPACTS

SURFACE ALTERATIONS Α.

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

- RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG В. TERM PRODUCTIVITY.
 - (Estimated 20 years) A total loss of Short Term: production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
 - Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT C.

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

Α.	RESEARCH/DOCUMENTATION

Based on available information, 8-18-92 M, the proposed location in the following areas of environmental impacts has been cleared:

x Yes	No	Listed Threatened & Endangered species
x Yes		Critical wildlife habitat
x Yes	No	Historical and cultural resources

10.0 REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval \underline{x} disapproval $\underline{ }$ of the proposed action as outlined in item 1.0 above.

Date

Representative - BIA Land Operations,
Uintah and Ouray Agency

12.0 REVIEWING OFFICIAL

Α.	CONCURRENCE
	We concur with the approval of the proposed action as outlined in item 1.0 above.
Date	Environmental Coordinator, Uintah and Ouray Agency
	13.0 DECLARATION
Α.	APPROVAL
Dat	It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C). Superintendent, Uintah and Ouray Agency
	oliican/and/outay Agency
	14.0 CONSULTATION
Α.	REPRESENTATIVES/ORGANIZATION
	1. Danny Layman - Pennzoil 2. Don Lankford - Pennzoil 3. Clint Turner - Pennzoil 4. Gil Mitchell - Mitchell Construction 5. Tracy Monks - Contractor 6. Jay Mt. Lion - UTEM 7. Ralph Brown - BLM

Form 3160-5 (June 1990)

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

lune 1990)	DEPARTMENT OF	F THE INTERIOR	Expires: March 31, 1993
	BUREAU OF LANI		5. Lease Designation and Serial No.
	BUREAU OF LAIM	J 1101 11 11 11 11 11 11 11 11 11 11 11 1	14 20 H62 1858
SI	UNDRY NOTICES AND	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form	for proposals to drill or	to deepen or reentry to a different reservoir.	Ute Tribal
Use	"APPLICATION FOR PE	RMIT—" for such proposals	
			7. If Unit or CA, Agreement Designation
	SUBMIT IN	TRIPLICATE	
1. Type of Well			9 Well Name and No
Oil Gas Well	Other		8. Well Name and No. Ute 2-6B3
2. Name of Operator	ometion and Product	tion Company	9. API Well No.
	oration and Product	CTON Company	43 013 31325
3. Address and Telephone No.	Neola, Utah 8405	3	10. Field and Pool, or Exploratory Area
P.U. BUX 29U,	ec., T., R., M., or Survey Descripti	ion)	
4. Location of Well (Poolage, 3	icc., 1., R., M., or barry		11. County or Parish, State
1124' FSL and	667' FWL (SWSW) Se	ec. 6, T2S, R3W	Duchesne County, Utah
12. CHECK AP	PROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SU		TYPE OF ACTION	
		Abandonment	Change of Plans
Notice of In	tent	Recompletion	New Construction
V	B	Plugging Back	Non-Routine Fracturing
X Subsequent	Keport	Casing Repair	Water Shut-Off
Triang About	ionment Notice	Altering Casing Notice of Spud	Conversion to Injection
Final Adano	Officer House	Other Notice of Spud	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
12. Bh. Proposed on Comple	eted Operations (Clearly state all perti	ment details, and give pertinent dates, including estimated date of starting	ng any proposed work. If well is directionally drilled
13. Describe Proposed or Complete give subsurface location	is and measured and true vertical der	oths for all markers and zones pertinent to this work.)*	
J			
	p=D0	ADT OF COUR	

--- REPORT OF SPUD ---

Well was spudded 4:00 PM, October 28, 1992, with Circle "L" Rig#8

NOV 0 2 1992

DIVISION OF OIL GAS & MINING TIGHI MULLE

hereby certify that the foregoing is true and correct		B	Date 10/30/92
Signed De Landad	Title	Petroleum Engineer	Date
This space for Federal or State office use)			
Approved by	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

November 18, 1992

Elizabeth Traylor Pennzoil Exploration & Production Co. P. O. Box 2967 Houston, Texas 77252-2967

Dear Ms. Traylor:

Re: Request for Completed Entity Action Form - Ute 2-6B3
NWSW Sec. 6, T. 2S, R. 3W - Duchesne County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Ute 2-6B3, API Number 43-013-31325, on October 18, 1992. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a <u>single well</u> with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the <u>participating area of a properly designated unit</u> (Code B). Complete the form and return it to us by November 27, 1992.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley

Administrative Supervisor

Enclosure cc: R. J. Firth File

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL COMPANY REP: JOEL MURPHEE
WELL NAME: <u>UTE 2-6B3</u> API NO: <u>43-013-31325</u>
QTR/QTR: SECTION:6
CONTRACTOR: CIRCLE L RIG NUMBER: 8-C
INSPECTOR: BERRIER TIME: 9:50 AM DATE: 11/18/92
OPERATIONS: POH WITH FISH DEPTH: 6,327
SPUD DATE: DRY: ROTARY: T.D.: DEPTH:
WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: LINED: Y PLASTIC: Y
RUBBER: BENTONITE: OTHER: MUD WEIGHT LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y
LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE
======================================
HAD WATER FLOW 7,952-82 SALTY

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6

OPERATOR PENINZOIL EXPLORATION & PRODUCTION ADDRESS P.O. BOX 2967	OPERATOR ACCT. NO. N. 286	35
HOUSTON, TX 77252-2967		

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER		WELL NAME			WELL	LOCATIO	<u> </u>	SPUD	EFFERTIVE
·	ENTETT NO.					QQ	SC	TP	RG RG	COUNTY	DATE	EFFECTIVE DATE
A	99999	11446	4301331325	UTE	2-683	SWSW	6	28	3W	DUCHESNE	10/18/92	10/18/92
WELL 1 C	OMMENTS:					i		<u> </u>	!		<u> </u>	<u> </u>
	Ent:	ity added	11-25-92. fa									
			V -/-		•							
1				-								
WELL 2 CO	OMMENTS:		<u> </u>			_!		<u> </u>				
	#											
WELL 3 CO	OMMENTS:		·									
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WELL 4 CO	MMENTS:					_ [!		1			
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HELL 5 CO	MMENTS.	1	<u>1</u>									
nere a co	imiri412:											
												l
ACTION CO	DES (See in	structions	on back of form)				·				,9	

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOV 2 5 1992

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

DIVISION OF OIL GAS & MINING

Phone No. 1713, 546-6998

Form 3160-5 (June 1990)

Do not use this f

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DIVISION OF THE GAS A MINIME FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. 14 20 H62 1858

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals	

Ute Tribal

	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	7. If old of Cri, rigidential 2games
I. Type of Well Coll Gas Other.	8. Well Name and No. Ute 2-6B3 9. API Well No.
Pennzoil Exploration and Production Company	43 013 31325
3. Address and Telephone No. P.O. Box 290; Neola, Utah 84053 (801) 353-4397	10. Field and Pool, or Exploratory Area Altamont-Wasatch
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
1124' FSL and 667' FWL (\$WSW) Sec. 6, T2S, R3W	Duchesne, Utah
CHECK APPROPRIATE BOX(s) TO INCOME NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment	Change of Plans New Construction
Recompletion Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonmes Notice Altering Casing Report of Drilling Ope	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ute 2-6B3: Monthly Drilling Progress Report

For the Period 10/28/92 thru 12/4/92

- Drilled 26" diameter conductor hole. Set 16" conductor pipe at 97'. Cemented with 380 sx.
- Spud well 4:00 PM, 10/28/92, with Circle 'L' Rig #8.
- Drilled 12 1/4" surface hole to 2510' with 8.3 ppg. fresh water.
- Ran and set 9 5/8" 36# J-55 surface casing at 2510'. Cemented with 340 sx. HiFill (11.0 ppg., 3.85 yld.) followed by 300 sx. "Premium Plus" cement with 2% CaCl (15.6 ppg., 1.2 yld.). Full returns thru job. Circ. 43 bbl. cement to surface. Bumped plug 2:30 PM, 11/1/92. Performed 100 sx. 1" top job from 150' with good returns.
- Drilled 8 3/4" production hole to 10,880' with final mud wt. 9.3 ppg. TD'd production hole at 10,880' on 12/4/92.

4. I hereby certify that the foregoing is true and correct SignedAR Lambdan	Petroleum Engineer	Date
(This space for Federal or State office use)		
Approved by	Title	Date

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. 14 20 H62 1858

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

Ute Tribal

SUBMIT IN TRIPLIC	ATE DIB CONTINUE	7. If Unit or CA, Agreement Designation
1. Type of Well Solid Gas Other	JAH C 6 1995 pany 01) 353-4997 CCA CC	8. Well Name and No. Ute 2-6B3 9. API Well No. 43 013 31325 10. Field and Pool, or Exploratory Area Altamont-Wasatch
1124' FSL and 667' FWL (SWSW) Sec. 6, T		Duchesne, Utah
12. CHECK APPROPRIATE BOX(s) TO IND.C		I, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Other Report of Drilling Ope	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Cherations (Clearly state all pertinent details, an give subsurface locations and measured and true vertical depths for all man	d give pertinent dates, including estimated date of starting	(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form

--- SEE ATTACHED MONTHLY DRILLING PROGRESS REPORT ---

14. I hereby certify that the foregoing is true and correct Signed	Title	Petroleum Engineer	Date	1/6/93
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	

Ute 2-6B3: Monthly Drilling Progress Report

For the Period 12/5/92 thru 1/6/93

- Ran logs with Schlumberger in intermediate hole on 12/5/92 as follows: Cemented with 380 sx.

Phasor Induction Log 10,880'-2500'

Sonic Log

10,836'-5100'

Caliper Log

10,880'-2500'

Gamma Ray Log

10,854'-surface

- Ran and set 7" 26# S-95 casing at 10,880' with DV Tool at 8080'
 Cemented 10,880' to 8080' with 650 sx. 50/50 Poz (14.3 ppg., 1.26 yld.) with 0.5% CFR3, and 0.5% Halad 24 followed with 100 sx. class'G' cement (15.6 ppg., 1.18 yld.) with 4% Halad 24, 0.1% HR-5, and 0.25 lbs./sack flocele. Full returns throughout job.
 Cemented 8080' to surface with to 10,880' with 900 sx. HiFill cement (11.1 ppg., 3.82 yld.) with 0.25 lbs./sack cellophane flakes and 1 lb/sack shredded rubber followed by 800 sx. 50/50 Poz (14.3 ppg., 1.26 yld.) with 0.5% CFR-3, 0.5% Halad 25, 2% gel, and 10% salt. Full returns until last 38 bbls. displacement, partial returns last 38 bbls. Bumped plug 7:00 AM 12/7/92.
- Pressure tested ram BOP's and 7" casing to 4000 psi. OK.
- Drilled 6 1/8" hole 10,880' to 10,895'. Performed formation leak-off test to 13.4 ppg. EMW
- Drilled 6 1/8" hole to 12,692' on 1/6/93 (proposed TD: 13,700') at mud wt. 13.2 ppg.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. 14 20 H**62** 1858

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or r Use "APPLICATION FOR PERMIT—" for su	Ute Tribal	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Type or Well Oil Gas Well Well Other 2. Name of Operator	17514 C 1 1770	3. Well Name and No. Ute 2-6B3
Pennzoil Exploration and Production Company Address and Telephone No. P.O. Box 290; Neola, Utah 84053 (801)	RESIM SORE A PROPERTY	O. API Weil No. 43 013 31325 O. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1124' FSL and 667' FWL (SWSW) Sec. 6, T2S, F	Altamont-Wasatch 11. County or Parish, State Duchesne, Utah	
12. CHECK APPROPRIATE BOX(s) TO INDICATE N	IATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report Final Abandonmes Notice Final Cas Altr Oth	indonment completion gging Back sing Repair string Casing er Report of Drilling Oper	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Perations (Clearly state all pertinent details, and give per give subsurface locations and measured and true vertical depths for all markers and 		y proposed work. If well is directionally drilled.

Ute 2-6B3: Monthly Drilling Progress Report

For the Period 1/7/93 thru 1/16/93: Complete

- Continue drilling 6 1/8". Took kick at 12,692'. Kill wt. mud: 13.2 ppg.llows:
- T.D.'d 6 1/8" production hole at 13,510' on 1/12/93. Lost total 2709 bbl. mud while drilling production hole. Final mud wt. 13.2 ppg.
- Ran logs with Schlumberger: Phasor Induction Log, Digital Sonic, 3-Arm Caliper, Gamma Ray 13,514'-10,866'.'
- Ran and set 5" 18# P-110 liner 10,552'- 13,510'. Cemented with 245 sx. class'G' with DS additives 35% D-66, 0.7 gal/sx. D-604, 0.05 gal/sx. M-45, 18% NaCl, and .15% D-13. Full returns throughout job. Bumped plug 11:15 AM, 1/14/93.
- RIH and tagged cement at 10,270'. Circ. hole full of 10 ppg. brine water. Drilled out cement to T.O.L at 10,552'. Check for flow. No flow.
- Lay down drill pipe. Install 11"5M X 7 1/16" 5M tubing head.
- Released Circle 'L' Rig#8 8:00 PM, 1/16/93.

4. I hereby certify that the foregoing is true and correct Signed	Title	Petroleum Engineer	Date	1/19/93
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FINAL PRINT DISTRIBUTION

SCHLUMBERGER WELL SERVICES A Division of Schlumberger Technology Corporation Houston, Texas 77251-2175



JAN 2 5 1993

DIVISION OF OIL GAS & MINING Please Reply To: Schlumberger Well Services Denver Data Services 21250 E. 31ST Cir. Denver, CO 80011

Job Number

Mailed

121650

January 22, 1993

Gentlemen:

Enclosed are the Altamont presentation on:

Company: PENNZOIL EXPLORATION & PRODUCTIO UTE #2-6B3 43-013-3/325 Del Conf.

Well: UTE #2-68 Field: ALTAMONT

County: DUCHESNE

State:

UTAH

Section:

6

Township: 25

Range:

3₩ 🐺

We appreciate the privilege of serving you.

COMPUTER PROCESSED INTERPRETATION

Very Truly Yours, SCHLUMBERGER WELL SERVICES Denver Data Services

stan denoo

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

	BUREAU OF HAND MANAGEMENT		
SUNDRY NOTICE Do not use this form for proposals to dri	5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-1858		
Use "APPLICATION FO	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME UTE TRIBAL		
SUBMIT	7. IF UNIT OR CA, AGREEMENT DESIGNATION CA 9651		
1. TYPE OF WELL OIL GAS	8. WELL NAME AND NO. UTE		
2. NAME OF OPERATOR PENNZOIL EXPLORATION	N AND PRODUCTION COMPANY	9. API WELL NO. Sec 6 725 2-6B3 Sec 6 725	
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UTA	H 84053 PHONE: (801) 353-4397	10. FIELD AND POOL, OR WILDCAT ALTAMONT FIELD	
4. LOCATION OF WELL AT SURFACE (Footage, Sec., T., R., 1 1124' FSL AND 667' FWL	4-	11. COUNTY OR PARISH STATE DUCHESNE UTAH	
12. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	V	
NOTICE OF INTENT		NGE OF PLANS	
SUBSEQUENT REPORT	🔲 PLUGGING BACK 📋 NON	CONSTRUCTION -ROUNTINE FRACTURING -ROUNT-OFF	
FINAL ABANDONMENT NOTICE	ALTERING CASING CON	VERSION TO INJECTION POSE WATER	
THE UTE 2-6B3 PRODUCE PRODUCTION WHICH ENDED AT	D 702 BO AND 0 BW IN THE FIRST 8:00 AM ON 5/25/93.	7 24 HOURS OF	
	פֿוֹסוֹ	CENVISIO	
		TAY 2 7 1993	
		DIVISION OF CAS & MINIMO	
14. I hereby certify that the foregoing is true and correct. SIGNED NOEL W. PUTSCHER	/ TITLE PETROLEUM ENGR. DAT	TE:5/25/93	
(This space for Federal or State office use)			
PERMIT NO:	APPROVED DARE:		
APPROVED BY:CONDITION OF APPROVAL, IF ANY:	TITLE	DATE:	



State of Uta DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Ted Stewart Executive Director James W. Carter Division Director 801-538-5319 (TDD)

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax)



June 25, 1993

Mr. Jess Dullnig Pennzoil Exploration and Production Company P. O. Box 290 Neola, Utah 84053

Dear Mr. Dullnig:

Re: Ute 2-6B3, API No. 43-013-31325

Submittal of Electric and Radioactivity Logs

We have received the Computer Processed Interpretation log for the referenced well. However, the Well Completion Report indicates that a Phasor Induction, Digital Sonic, Caliper, Gamma Ray, Cement Bond Log and Production Log were also run. Please submit a copy of these logs to this office as soon as possible.

Your help in this matter will be greatly appreciated. you have questions regarding this request, please contact me at (801) 538-5340.

8-16-93

Sincerely, Ochy Carney

Vicky Carney

Production Group Supervisor

cc: R. J. Firth

D. T. Staley

L. D. Clement

Log File



DAT	ΓE
-----	----

PENNZOIL EXPLORATION AND PRODUCTION COMPANY BLUEBELL-ALTAMONT FIELD

DAILY PRODUCTION SUMMARY

DISTRICT	OIL (BBLS)	WATER (BBLS)
1		
2		
3		
TEAM-WEST		
DAILY TOTAL		
MONTHLY TOTAL		
MONTHLY AVERAGE		
4		
5		
6		
TEAM-EAST		
DAILY TOTAL		
MONTHLY TOTAL		
MONTHLY AVERAGE		
TOTAL FIELD		
DAILY TOTAL		
MONTHLY TOTAL		
MONTHLY AVERAGE		

DAILY SWD SUMMARY

SWD WELL	BWIPD	TBG PSI	CSG PSI	HRS OFF]
SWD 2-17C5					<u> </u>
SWD 3-31A3					
SWD 1-25A4					
SWD 2-28A2					
SWD 1-3A2				וחוב	CEIVE
SWD 4-11A2					PRIDER FO
SWD 2-26A2				1 0	1
SWD 2-10B1					1AY [7 1993
					DIVISION OF
DAILY TOTAL			1	(See	GAS & LUNING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. AND PROD. CO	COMPANY RE	P: JOEL M	<u>URPHREE</u>	
WELL NAME: UTE 2-6B3	API NO:	43-013-313	25	
QTR/QTR: NW/SW SECTION: 6	TWP:	2S RA	NGE:	3W
CONTRACTOR: CIRCLE L DRILLING]	RIG NUMBER	: <u> 8</u>	
INSPECTOR: BERRIER TIM	E: <u>3;55</u>	PM D	ATE: 1	2-17-92
OPERATIONS: DRILLING AHEAD			DEPTH:_	11,718
SPUD DATE: DRY: ROTARY:11-6-				
WELL SIGN: Y SANITATION: Y H2S POTENTIAL: ENVIRONMENTAL: ENVIRONM	Y FL	ARE PIT: Y PLAST UD WEIGHT_	YYIC:Y	. <u> </u>
BOPE TRAINING RECORDED IN THE RIG DAIL	Y TOUR BOO	K: <u>Y</u>		======
LEGEND: (Y)=YES (U)=UNKN	OWN (NA)=	NOT APPLIC	ABLE	
REMARKS:	=======			

APPROVED BY:

CONDITION OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU OF LAND MANAGEMENT	
Do not use this form for proposals to d	AND REPORT ON WELLS rill or to deepen or reentry to a different rese OR PERMIT -" for such proposals	FVOIR. 5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-1858 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
		UTE TRIBAL
	IN TRIPLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNAT CA 9651
X WELL WE	AS ELL OTHER	8. WELL NAME AND NO. UTE
	ON AND PRODUCTION COMPANY	9. API WELL NO. Sec 6 T 2 2-6B3 Sec 6 T 2
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UTA	()	10. FIELD AND POOL, OR WILDCAT ALTAMONT FIELD
4. LOCATION OF WELL AT SURFACE (Footage, Sec., T., R., 1124' FSL AND 667' FWI	M., or Survey Description) L. (SW. SW) 43-0/3-3/32	11. COUNTY OR PARISH STATE DUCHESNE UTAI
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	
☐ NOTICE OF INTENT☐ SUBSEQUENT REPORT		CHANGE OF PLANS NEW CONSTRUCTION
FINAL ABANDONMENT NOTICE	CASING REPAIR ALTERING CASING	NON-ROUNTINE FRACTURING WATER SHUT-OFF CONVERSION TO INJECTION DISPOSE WATER
Describe Proposed or Completion Operation (Clearly state all pe seurface locations and measured and vertical depths for all marke	(Note: Report results of multiple completion on Well Completion or Rec	
THE UTE 2-6B3 PRODUCE RODUCTION WHICH ENDED AT		RST 24 HOURS OF
		DIVISION OF
nereby certify that the foregoing is true and correct.		CAE & MINING
NOEL W. PUTSCHER	TITLE PETROLEUM ENGR.	DATE:5/25/93
space for Federal or State office use) RMIT NO:	APPROVED DARE:	

______ TITLE ______ DATE: _____

UNI'I_D STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 14 20 H62 1858 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME TYPE OF WELL: OIL WELL X GAS WELL DRY Ute Tribal 7. UNIT AGREEMENT NAME TYPE OF COMPLETION: NEW WELL | X | WORKOVER DEEPEN PLUG BACK DIFF. RESVR. FARM OR LEASE NAME 2. NAME OF OPERATOR Ute Pennzoil Exploration and Production Comp WELL NO. 3. ADDRESS OF OPERATOR 2-6B3 JUN 1 7 1393 P. O. Box 290 Neola, Utah 84053 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Altamont-Wasatch DIVISION OF At surface 1124' FSL & 667' FWL 11. SEC., T., R., M., OR BLOCK AND SURVEY C" GAS & MINING At top prod. interval reported below same OR AREA At total depth same Sec. 6, T2S, R3W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE 43-013-31325-00 10-1-92 Duchesne UT 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to produce) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 10/28/92 1/12/93 5/23/93 6223' RKB 6201' GL 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS 13.510' 13,505' DRILLED BY: Αli 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 11,403-13,422' Wasatch No 26. TYPE ELECTRIC AND OTHER LOGS RUN (OM RUTER PRICESSED INTERPRETA-TION 1-25 93 27. WAS WELL CORED Phasor Induction, Digital Sonic, Caliper, Gamma Ray, Cement Bond Log, Production Log No 28 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9.625' 36# 2510' 12.250" 740 sxs 7.000" 26# 10.880 8.750" 1st stage: 750 sxs, 2nd stage: 1700 sxs DVT @ 8080 LINER RECORD 30 **TUBING RECORD** SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 5.000" 10,552' 13.510 245 3.500" 10,460' 10.460 31. PERFORATING RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 11,403-13,422 25,000 gals 15% HCL See attached list PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in) 5/22/93 Flowing **Producing** DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION FOR OIL - BBLS GAS - MCF WATER - BBLS GAS - OIL RATIO 6/12/93 24 24/64" TEST PERIOD: 1232 500 (approx) 52 406:1 FLOW. TBG PRESS. CASING PRESSURE CALCULATED OIL - BBI S GAS - MCF WATER - BBLS OIL GRAVITY-API 1125 24 - HOUR RATE same as above Unknown 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold Jess Dulinia 35. LIST OF ATTACHMENTS List of perforations 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Jess Dullnig TITLE Petroleum Engineer DATE 6/14/93

UTE 2-6B3

				TRUE VERT. DEPTH				
	KERS		TOP					
	GEOLOGIC MARKERS			MEASURED DEPTH				
	GEOL			ш				
:	38.			NAME				
<u></u>					1			
(Show all important zones of porosity and contents thereof; cored intervals; and all	tool open,		ETC.					
hereof; cored	drill-stem tests, including depth interval tested, cushion used, time tool open,		DESCRIPTION, CONTENTS, ETC.					
ind contents the	I tested, cush	overies):	DESCRIPTIC					
s of porosity a	depth interva	flowing and shut-in pressures, and recoveries):						
portant zone	sts, including	shut-in press	WC					
(Show all in	drill-stem te	flowing and	ВОТТОМ					
ZONES:			TOP		5350'	8130'	9500'	
F PORUS								
37. SUMMARY OF PORUS ZONES:			FORMATION		River	Green River MB	Green River H	
37. SL					Green River	Green	Green	

PENNZOIL UTE 2-6B3 MAIN PAY WASATCH COMPLETION

Perf Interval	Net	SPF	Holes	Perf Interval	Net	SPF	Holes
11403 - 11410	7	1	7	12782 - 12790	8	1	8
11427 - 11431	4	1	4	12802 - 12804	2	2	4
11501 - 11504	3	· 1	3	12806 - 12808	2	1	2
11511 - 11519	8	1	8	12826 - 12829	3	1	3
11666 - 11669	3	1	3	12837 - 12841	4	1	4
11814 - 11818	4	2	8	12845 - 12850	5	1	5
11838 - 11845	7	1	7	12866 - 12869	3	2	6
11926 - 11930	4	1	4	12871 - 12878	7	1	7
11962 - 11965	3	1	3	12920 - 12923	3	1	3
11978 - 11990	12	2	24	12947 - 12950	3	1	3
12094 - 12097	3	2	6	12953 - 12958	5	1	5
12117 - 12123	6	1	6	12986 - 12994	8	1	8
12134 - 12138	4	1	4	12997 - 13000	3	1	3
12141 - 12143	2	2	4	13008 - 13011	3	1	3
12148 - 12151	3	2	6	13012 - 13015	3	1	3
12153 - 12157	4	1	4	13017 - 13021	4	1	4
12167 - 12169	2	1	2	13059 - 13061	2	1	2
12382 - 12385	3	1	3	13064 - 13067	3	1	3
12393 - 12397	4	1	4	13086 - 13089	3	1	3
12400 - 12402	2	1	2	13106 - 13109	3	1	3
12423 - 12427	4	1	4	13128 - 13134	6	1	6
12458 - 12462	4	1	4	13160 - 13164	4	1	4
12466 - 12469	3	1	3	13204 - 13216	12	1	12
12584 - 12586	2	1	2	13220 - 13222	2	1	2
12649 - 12651	2	1	2	13311 - 13313	2	1	2
12656 - 12662	6	1	6	13345 - 13347	2	1	2
12708 - 12712	4	1	4	13349 - 13352	3	1	3
12719 - 12722	3	1	3	13359 - 13362	3	1	3
12734 - 12738	4	1	4	13407 - 13413	6	1	6
12748 - 12752	4	1	4	13418 - 13422	4	1	4

Gross Interval: 11403-13422' 2019' gross

Net Feet of Perfs: 245 ' Number of Intervals: 60 Number of Holes: 274

Depth Control Log: V. Enhanced Phasor Induction (January 12, 1993)

Dominant Reservoir Rock: Sandstone and Carbonate

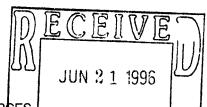
Reservoir Type: Primarily Fracture

Please forward any formation water analyses to S. Fitzmaurice in Houston.

INTERPRETER: SEAN FITZMAURICE

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. AND PROD. CO COMPANY REP: DONNIE SNAPP
WELL NAME: UTE 2-6B3 API NO: 43-013-31325
QTR/QTR: NW/SW SECTION: 6 TWP: 2S RANGE: 3W
CONTRACTOR: CIRCLE L DRILLING RIG NUMBER: 8
INSPECTOR: BERRIER TIME: 3;30 PM DATE: 1-6-93
OPERATIONS: REAMING TO BOTTOM AFTER RECOVERING FISH DEPTH: 12,692
SPUD DATE: DRY: 10-12-92 ROTARY: 10-28-92 T.D.: DEPTH:
WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y H2S POTENTIAL: ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: LINED: Y PLASTIC: Y
RUBBER: BENTONITE: OTHER: MUD WEIGHT LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y
LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE
REMARKS:



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING DIV. OF OIL GAS & MINING

SUNDRY NOTICES AND	REPORTS ON WELLS	5. Lease Designation and Serial No. 14 20 H62 1858		
Do not use this form for proposals to	drill or deepen or reentry to a different reservoir. R PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name		
SUBMIT IN	7. If unit or CA, Agreement Designation			
Type of Well Gas well Other	8. Well Name and No.			
2. Name of Operator		Ute 2-6B3		
Pennzoil Company		9. API Well No.		
Address and Telephone No. P.O. Drawer 10 Roosevelt, Utah 84	066 801-722-6206	43 013 31325 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri		Altamont		
1124' FSL 667" FWL Sec. 6 T2S I	R3W	11. County or Parish, State Duchesne		
) TO INDICATE NATURE OF NOTICE, REPORT, OR (OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
X Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing repair	Water Shut-off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other x Replace submersible pump components	Dispose Water (Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form.)		
		50 WOR. If Well is directionly		
14. I hereby certify that the foregoing is true and correct Signed John-Pulley (This space of Enders) or State official as)	Title Petroleum Engineer	Date 6/17/96		
(This space of Federal or State office use.)				
Approved by Conditions of approval, if any:	Title	Date		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

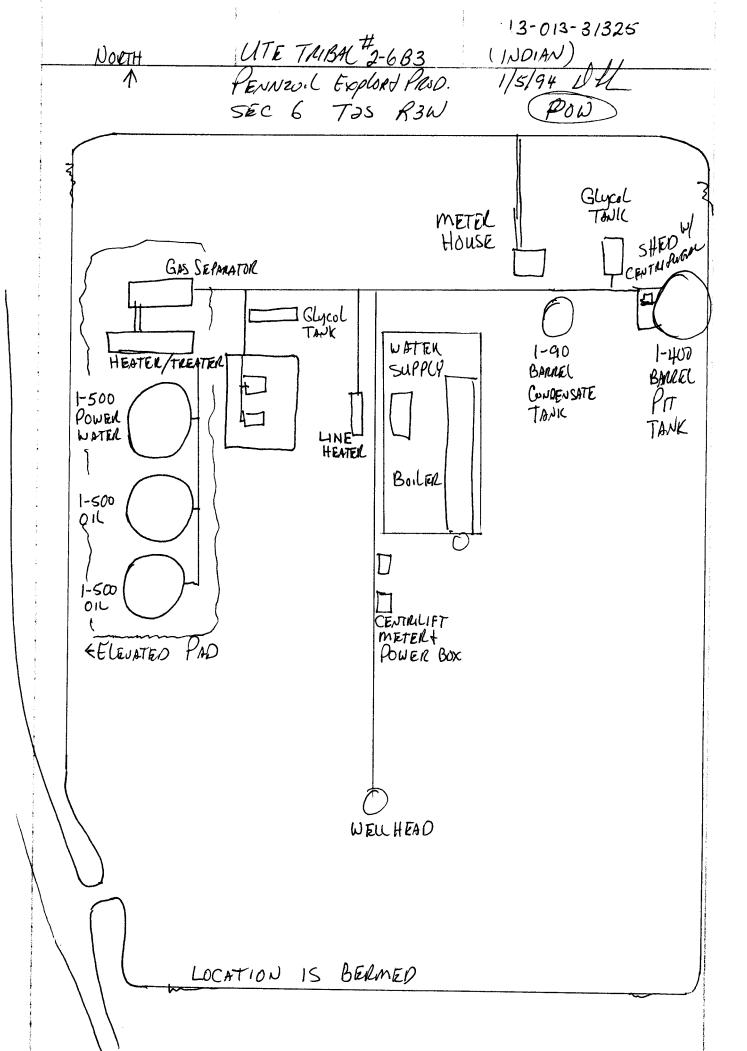
to any matter within its jurisdiction.

CONFIDENTIAL

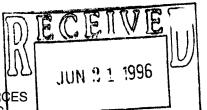
OPERATOR PLANTEND POR CO N- N885	DATE LOUGH
WELL NAME LITE OF-1633	
SEC HUSE I T NS R 3LD COUN	TY <u>Auchine</u>
	<u> </u>
13 013-31305 API NUMBER TY	PE OF LEASE
CHECK OFF:	
PLAT	NEAREST WELL
LEASE FIELD USBM	POTASH OR OIL SHALE
PROCESSING COMMENTS:	1 de
include Primit	Allti
	·
APPROVAL LETTER:	4
,	
SPACING: R615-2-3 NA UNIT	R515-3-2
SPACING: R615-2-3 NA	R615-3-2
SPACING: R615-2-3 NA UNIT 139 40 4-17-85 CAUSE NO. & DATE STIPULATIONS;	R615-3-3 CONFIDENTIAL
SPACING: R615-2-3 NA UNIT 139-40 4-17-85 CAUSE NO. & DATE	R615-3-3
SPACING: R615-2-3 NA UNIT 139-42 4-17-85 CAUSE NO. & DATE STIPULATIONS: 1- Auda mate penal	R615-3-3 CONFIDENTIAL PERIOD
SPACING: R615-2-3 NA UNIT 139-42 4-17-85 CAUSE NO. & DATE STIPULATIONS: 1- Auda mate penal	R615-3-3 CONFIDENTIAL PERIOD
SPACING: R615-2-3 NA UNIT 139-42 4-17-85 CAUSE NO. & DATE STIPULATIONS: 1- Auda mate penal	R615-3-3 CONFIDENTIAL PERIOD

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: PENNZOIL EXPLOR & PROD CO.	Lease: State: Federal:
Indian: Y Fee:	
Well Name: UTE TRIBAL #2-683	API Number: 43-013-31325
Section: 6 Township: 025 Range: 03W	County: DUCHESNE Field:
ALTAMONT	•
Well Status: POW Well Type:	Oil: Y Gas:
PRODUCTION LEASE EQUIPMENT: Y CENTRA	AL BATTERY:
Y Well head Y Boiler(s)	Compressor Separator(s)
Dehydrator(s) (3) Shed(s)	Y Line Heater(s) Heated
Separator	
VRU Y Heater Treater(s	•
PUMPS:	Canhai fung l
Triplex Chemical	Centrifugal
LIFT METHOD:	
Pumpjack Hydraulic	Y Submersible Flowing
SAS EQUIPMENT: Y Gas Meters Y Purchase Meter	Y Sales Meter
TANKS: NUMBER	SIZE
Y Oil Storage Tank(s)	2-500 BARREL PRODUCTION TANKS
	BBLS
Y Water Tank(s)	1-400 BARREL PIT TANK
	BBLS
Y Power Water Tank	1-500 BARREL TANK
-	BBLS
	1-90 BARREL CONDENSATE TANK (BLOW
	OWN) BBLS
Propane Tank	
A CONTRACT OF THE PROPERTY OF	COURT POTER HIAG BARREL CURREY TAN
REMARKS: BARTON SALES & RESIDUE METERS W & SHED, 1-300 GLYCOL TANK W/CENTRIFUGAL P	OND CUED W/2 CENTETERS DIMES ITM
E SHED, 1-300 GLYCOL TANK W/CENTRIFUGAL P HEATER, SMALL FEED PUMP ON BOILER, CENTRI	TET WETER & DOWER BOY
HEATER, SHALL FEED PURP ON BUILER, CENTRI	LIFT HETER & FOWER BOX.
Location central battery: Qtr/Qtr:	Section: Township:
Range:	
Inspector: DENNIS INGRAM	Date: 12/28/93



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



DIV. OF OIL, GAS & MINING Lease Designation and Serial No.

SUNDRY NOTICES AND	REPORTS ON WELLS	14 20 H62 1858
	drill or deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOF	R PERMIT -" for such proposals	
		Ute Tribal
CLIPAIT IN	N TRIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well	VIRIFLICATE	
X Oii Well Gas well Other		8. Well Name and No.
2. Name of Operator		Ute 2-6B3
Pennzoil Company		9. API Well No.
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, Utah 84	066 801-722-6206	43 013 31325
4. Location of Well (Footage, Sec., T., R., M., or Survey Dosor		10. Field and Pool, or Exploratory Area Altamont
	,	11. County or Parish, State
1124' FSL 667" FWL Sec. 6 T2S	R3W	Duchesne
OUEOK ADDDODDIATE DOV	V TO MUDICATE MATURE OF MOTION DEPORT. OR	
TYPE OF SUBMISSION	s) TO INDICATE NATURE OF NOTICE, REPORT, OR C TYPE OF ACTION	THER DATA
TIPE OF GODINIGSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
		
	Recompletion	New Construction
Outromont Borons		
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other x Replace submersible pump components	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
	ersible pump, repair and replace	,
14. I hereby certify that the foregoing is true and correct Signed John Bulley A Man Fully	Title Petroleum Engineer	Date6/17/96
(This space of Federal or State office use.)		-
Approved by	Title	Data.
Conditions of approval, if any:	I my	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Conditions of approval, if a Oil, Gas and Will		Date
(This space of Federal or State Accepted by the Approved by		
Signed Jess Dullnig (This space of Federal or State Proportion 1 has the	Title Petroleum Engineer Pers Vil	Chie Date 23-Feb-97
. I hereby certify that the foregoing is true and correct		00
	to state	OIL COSM
		EB 25 1997
		armiel.
can be reduced. Work should commend		2
also be acidized). Finally, the well may	be converted from submersible pump to a rod pu	mping system if water production
	and acidized in stages using packer and RBP (a	
	ill be sealed off with cement or straddle packers.	
	ervals within the existing perfs 11,403-13,422' in	
the vert	ical depths for all markers and zones pertinent to this work)	
Describe Proposed or Completed Operations (Clearly state all perting)	nent details, and give pertinent dates, including estimated date of starting any pro	(Note: Report results of multiple completion on Well
	X Other Add Wasatch perfs & acidize	Conversion to Injection Dispose Water
Final Abandonment Notice	Casing repair Altering Casing	X Water Shut-off
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Recompletion	New Construction
X Notice of Intent	Abandonment	Change of Plans
TYPE OF SUBMISSION	INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
		Duchesne, UT
1124' FSL & 667' FWL of Section 6, T2	S R3W	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	84066 (801) 722-6222	10. Field and Pool, or Exploratory Area Altamont-Wasatch
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, UT	84066 (801) 722-6222	43-013-31325-00
Pennzoil Company		9. API Well No.
2. Name of Operator		Ute 2-6B3
1. Type of Well X Oil Well Gas well Other		8. Well Name and No
SUBMIT IN	7. If unit or CA, Agreement Designation 9651	
Use "APPLICATION FOR PE	Ute Tribal	
Do not use this form for proposals to drill of	or deepen or reentry to a different reservoir	14 20 H62 1858 6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND RE	5. Lease Designation and Serial No.	

UNIT USTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND RE	5. Lease Designation and Serial No. 14 20 H62 1858	
Do not use this form for proposals to drill o Use "APPLICATION FOR PE	6. If Indian, Allottee or Tribe Name Ute Tribal	
SUBMIT IN 1. Type of Well	7. If unit or CA, Agreement Designation 9651	
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator Pennzoil Company		Ute 2-6B3
3. Address and Telephone No.		43-013-31325-00
P.O. Drawer 10 Roosevelt, UT 8 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	4 0 66 (8 0 1) 722-6206	10. Field and Pool, or Exploratory Area Altamont- Wasatch
1124' FSL and 667'FWL of Section 6, T	² 2S, R3W	11. County or Parish, State Duchesne, Utah
	INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Perforate additional Was	
Work done from 3/10/97 to 9/12/97 Replaced submersible pump with 11 Fished and repaired parted casing at Set CIBP at 12982' Ran and cemented 2 7/8" liner from Perforated and acidized interval 11,8 Set Arrow PDQ-X CIBP at 11,800' Perforated interval 10,948-11773'. Acidized 10948-11773 with 30,000 g Run production equipment, put on put	t 11940-11950' 11,810' to 12980', cement with 50 sks Salt 322-12,853' with 16,600 gals 15% HCL 540 als 15% HCL with 1000 ball sealers.	bond cement 0 ball sealers OCI 23 1997 DIV. OF Ob. CAS & MINING SEARCE
14. I hereby certify the the foregoing is true and entreet Signed	Title Petroleum Engineer	Date 17-Oct-97
(This space of Federal or State office use.)		11-00-31
Approved by	Title	Date
Conditions of approval, if any:	H	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(2)



United States Department of the Interior BUREAU OF INDIAN AFFAIRS

Uintah and Guray Agency P. O. Box 130 988 South 7500 East

Fort Duchesue, Utah 84026-0130 Phone: (435) 722-4300 Fax: (435)722-2323

IN REPLY REFER 20: Millerals and Mining Phone: (435)722-4310 Fax: (425)722-2809

June 17, 1999

PensizEnergy Company Attr: Michael G. Kirsch P. O. Box 5519 Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining for Superintendent



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 RECEIVED
FEB 17 2800
OIL, GAS AND MINING

In Reply Refer To: 3106 U-0575A et al (UT-932)

FEB 1 6 2000

NOTICE

Devon Energy Production Company L.P. 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260

Oil and Gas U-0575A et al

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512

U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

cc: Vernal Field Office (w/encl.)

Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.) Teresa Thompson (UT-931) (w/encl.)

Ieresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454		010-67943

Communitization Agreements



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967

Oil and Gas

Houston, TX 77252-2967

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-

IRENUJ. ANDERCON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

CC:

Moab Field Office Vernal Field Office MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENL J. ANDERSON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

Enclosure

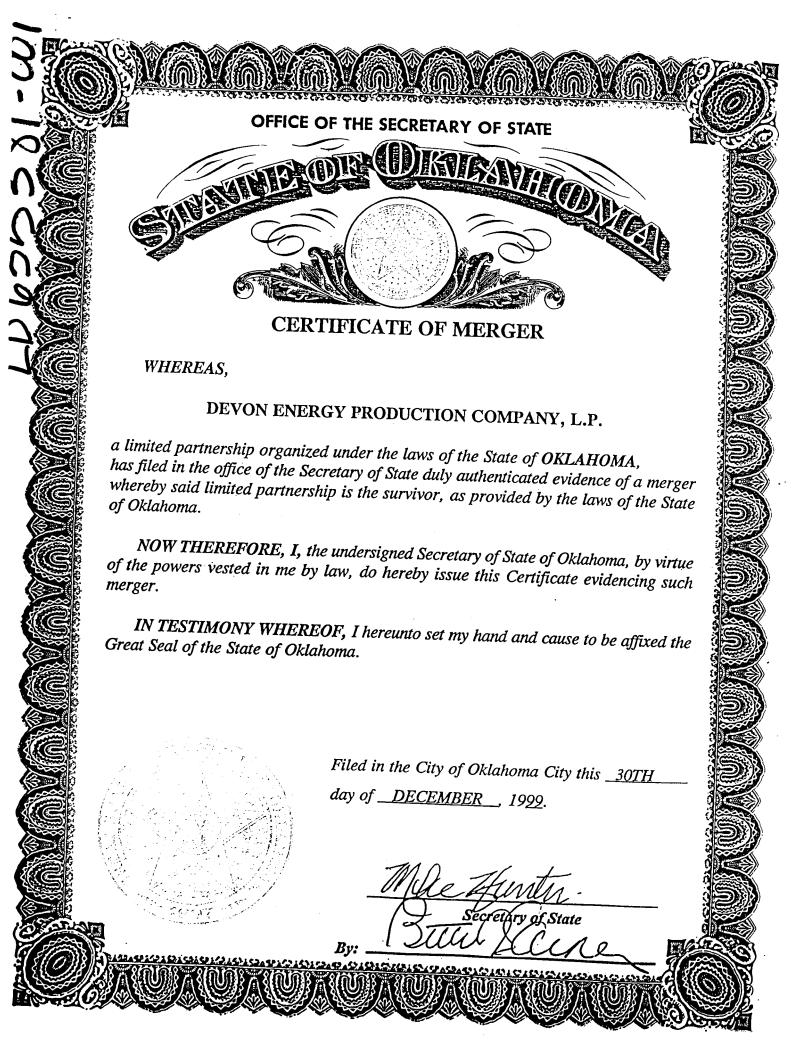
Exhibit

CC:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch. MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801



Devon Energy Production Company, L.P.

FILED

Certificate of Merger

DEC 3 0 1999

OKLAHOMA SECRETARY OF STATE

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of Formation
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- 4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- 5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVEL

MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C. General Partner

J. Larry Nichols, Manager

RECEIVED

MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING

(Title)

(Phone)

Vice President

405-235-3611

STATE OF UTAH

STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DESIGNATION OF AGENT OR OPERATOR
The undersigned is, on record, the holder of oil and gas lease
LEASE NAME: As per the attached spreadsheet.
LEASE NUMBER:
and hereby designates
NAME: Devon Energy Production Company, L.P.
ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260
as his agent/operator E3 with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:
(Describe acrosage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.) See attached spreadsheet.
Note: Please use April 1, 2000 as the starting date for production reporting purposes. RECEIVED
APR 2 0 2000
DIVISION OF OIL, GAS AND MINING
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease. In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.
the lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.
ffective Date of Designation:
Y: (Name) R. D. Glark OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

ARR;200 :2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVIDADIOF **DIVIDADIO**

	API NO.	WELL NAME & NO.	LOCATION			LEASE NO. /
_1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	COUNTY	FIELD NAME	AGREEMENT NO.
_2	4301330006			DUCHESNE	BLUEBELL	
_3	4301330009	VIRGIL MECHAM 1-11A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	NESE-4-1S-2W	. DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
7	4301330031	OLSEN 1-12A2	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
8	4301330035	BOREN 1-14A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
9	4301330042	UTE 2-12A3	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
10	4301330086	L BOREN U 3-15A2	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
11	4301330099	LAMICQ URRUTY U 3-17A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	1 201021070 Terminated 8-3-93
12	4301330107	L BOREN U 5-22A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
16		L BOREN U 6-16A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
17	4301330125	UTE 3-18A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	1444037
	4301330130	WOODWARD 1-21A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
		LAMICQ 1-20A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
	400.400.4	UTE 1-6B3	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	1444990
			NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
		SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	
		MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	1420H622392
		L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
_		LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
		CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
		SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	172011021970/9686
	700 100UZ94	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL GAS AND MINING

	API NO.	WELL NAME & NO.	LOCATION	001415		LEASE NO. /
28	4301330297	GEORGE MURRAY 1-16B1		COUNTY	FIELD NAME	AGREEMENT NO.
29	4301330307	UTE ALLOTTED 1-36Z2	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
30	4301330347	LAMICQ URRUTY U 4-5A2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
31	4301330359	H G COLTHARP 1-15B1	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
33	4301330564	D L GALLOWAY 1-14B2	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
34	4301330807		SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
35	4301330809	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
36		LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	00102
7	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
8	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
9	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	0000
이	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	9682
1		LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
2		UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	440040004
3		HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	1420462811
4		NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
5		SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
3		LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE		
4		LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
<u> </u>		BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	A.C
		FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	96107
		WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
		MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
$\overline{}$		MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	
$\overline{}$	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	NW537
_	4301331235 S	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL BLUEBELL	UTU77363 NW590

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL, GAS AND MINING

	_API NO.	WELLMARE				LEASE NO. /
55	4301331238	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
56		SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	3002
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622399
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	142011021751
72		SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	142011021970/9080
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
30	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
31	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

	API NO.	WELL NAME & NO.	LOCATION			LEASE NO. /
82	4304730164	ROBERTSON UTE ST 1-12B1		COUNTY	FIELD NAME	AGREEMENT NO
83	4304730176	MAY UTE FEDERAL 1-13B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
84	4304731981	COOK 1-26B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
85	4304732178	CHRISTIANSEN 2-12B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
86	4304732351	BALLARD 2-15B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
87	4304732744	RICH 2-13B1	SENE-15-2S-1W	UNITAH	BLUEBELL	30101
		111011 2-1301	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2				7,111073
89		SWD 1-3A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
90	400	SWD 2-28A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	00107
91		SWD 2-10B1	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
92		SWD 2-26A2	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
_			NESW-26-1S-2W	DUCHESNE	BLUEBELL	
		SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	
94	4301330194	UTE TRIBAL 9-4B1	SENW-4-2S-1W	DUCHESNE	BLUEBELL	14-20-н62-1969 966

14-20-H62-1969 9662

RECEIVED

APR 20 2000

DIVISION OF OIL, GAS AND MINING



in nearly expensive, Military and Militing (201) 722-4310

United States Department of the Interior BUREAU OF INDIAN AFFAIRS

Vintah and Ourny Agency P. O. Box 130 988 South 7500 East Fort Duchesno, Utah 84026 0130 (801) 722-4300

July 21, 2000

Devon Energy Production Company, LP Atta: Charlone Newkirk 20 North Broadway, #1500 Oklahoma City, OK 73102-8260

Pen Mrs. Neakirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, LP.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining for Superintendent

CHITTAN, FORM TO (7-90)

THE NEW YORK OF THE NEW TOTAL

FROM

OPERATOR CHANGE WORKSHEET

ROUTING				
1. GLH	4-KAS			
2. CDW	5-StLP 600			
3. JLT	6-FILE			

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below	has chang	ged, effective:	04-01-2	000			<u></u>
FROM: (Old Operator):		7	TOVA	()			
PENNZOIL COMPANY				ew Operator):			
Address: P. O. BOX 290		-		DEVON ENERGY PRODUCTION COMPANY LP			NY LP
7.td. 633. 1 . 0 . 207. 270		-	Address:	20 NORTH E	BROADWA	Y STE 15	00
NEOLA, UT 84053		-	OVIATIO	MA OUTU O	7 73102 02		
Phone: 1-(435)-353-4121			OKLAHOMA CITY, OK 73102-8260				
Account N0705		-		Phone: 1-(405)-235-3611 Account N1275			
		1	Account	N12/3			
	CA No.		Unit:				
WELL(S)		<u> </u>		· · · · · · · · · · · · · · · · · · ·			
		API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME		NO.	NO.	RNG	TYPE	TYPE	STATUS
UTE ALLOTTED U 1-36Z2		43-013-30307	5785	36-01N-02W		ow	TA
UTE TRIBAL 9-4B1 (CA	9662)	43-013-30194	5715		INDIAN	ow	S
CAMPBELL UTE STATE 1-7B1 (CA	9686)	43-013-30236	5295		INDIAN	OW OW	S
LAMICQ UTE 1-5B2 (CA S	9683)	43-013-30212	5415		INDIAN	OW OW	S
UTE 2-6B3 (CA	9651)	43-013-31325	11446		INDIAN	OW	P
UTE TRIBAL 1-6B3 (CA	9651)	43-013-30136	5705	06-02S-03W	INDIAN	OW	S
						10	
OPERATOR CHANGES DOCUMENTA 1. (R649-8-10) Sundry or legal documentation was a 2. (R649-8-10) Sundry or legal documentation was a	received f			r on:	02/17/2000		
3. The new company has been checked through the	Departme	ent of Commerc	e, Division	of Corporatio			05/01/2001
Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143							
5. If NO , the operator was contacted contacted on:	-						
 Federal and Indian Lease Wells: The B or operator change for all wells listed on Federal or 	LM and o or Indian 1	r the BIA has	approved BLM-2/16	the (merger, /00-BIA-7/21/0	, name cha	ange,	
7. Federal and Indian Units: The BLM or B for wells listed on:		N/A					
3. Federal and Indian Communization A change for all wells listed involved in a CA on:	greemei -	nts ("CA"): 7	The BLM	or the BIA h	as approv	ed the o	perator

9	for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: The Division has approved UIC Form 5, Transfer of Authority to Inject, N/A
D	OATA ENTRY:
1.	
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 05/01/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S	TATE BOND VERIFICATION:
1.	
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	LMING: All attachments to this form have been MICROFILMED on: 7 · 12 · 01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	DMMENTS:
 .	
_	

UNITE_ STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND RE	PORTS ON WELLS	5. Lease Designation and Serial No. 14 20 H62 1858	
Do not use this form for proposals to drill of Use "APPLICATION FOR PE	6. If Indian, Allottee or Tribe Name Ute Tribal		
SUBMIT IN 1. Type of Well	TRIPLICATE	7. If unit or CA, Agreement Designation 9651	
X Oil Well Gas well Other		8. Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COM-	IDANIA I D	Ute 2-6B3	
DEVON ENERGY PRODUCTION COM 3. Address and Telephone No.	PANY, L.P.	9. API Well No. 43-013-31325-00	
P.O BOX 290 Neola, Utah 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	34053 435-353-4121	10. Field and Pool, or Exploratory Area Altamont- Wasatch	
1124' FSL and 667'FWL, Section 6, T2		11. County or Parish, State Duchesne, Utah	
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion X Plugging Back	New Construction	
	Casing repair	Non-Routine Fracturing	
Final Abandonment Notice	Altering Casing	Water Shut-off Conversion to Injection	
	X Other Perforate additional Wasatch	Dispose Water (Note: Report results of multiple completion or west	
 Describe Proposed or Completed Operations (Clearly state all pertindrilled, give subsurface locations and measured and true vertical) 	ent details, and give pertinent dates, including estimated date of starting any prop	Completion or Recompletion Report and Log fo—.	
Estimated start date May, 15, 2003	construction and markers and zones pertinent to this work)		
TIH with 5" 18# RBP and packer, set	the RBP at 11790, packer at 10,800'. Swab test the water and no oil is from below the one-way process.	no Woodah na faratian	
r enorate the wasatch intervals 1090	, set a CIBP at 11790', dump cement on top of the 0-04, 10910-16 and 10922-24 with 3 1/8" guns, 2 wal with 10,000 gals 15% HCL with additives and 0 s 10948 to 11773'.	CDE	
	4-14-03 	APR 1 / 2003	
4. I hereby certify that the foregoing is true and correct	and the state of t	STATEG	
Signed Alksy Kully	Sr. Operations Engineer	Date 7-Apr-03	
(This space of Federal or State of Completed by the	Federal Approval Of This		
Approved by Utah Division of	Action Is Necessary	Dec.	
Conditions of approval, if any Oil, Gas and Mining		Date	
tle 18 LLS C. Soction 10	make to any department of the United States any false fictitious or feedule to the		

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP.		Account: N127	5 Today's D	ate: 09/16/2008
Problems: Late Report(s) Inaccurate Report(s) Incomplete Report(s) Other: No Subsequent Report		complete man Violation by the result in the outlined in Ro S To avoid cor	nner may result in the Division of Oil, e Division pursuin ule R649-10, Admi ection 40-6-11 of t	hese reporting problems
Send reports to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801		<u>Fax to:</u> (801) 359	- ³⁹⁴⁰ u 25	013 31325 te Z-6B3 3W 6
Type of Report	Month(s) of Problem Report			
Production – Form 10				
Disposition – Form 11				
Gas Plant – Form 13				
Enhanced Recovery – UIC Form 2				
☐ Injection – UIC Form 3				
Other				
Type of Report	Well Na	ame(s)	API Number(s)	Drilling Commenced
Spud Notice – Form 9				
☐ Drilling Reports – Form 9				
☐ Well Completion Report – Form 8				
Other Subsequent Sundry	List Attach	ed		
Description of Problem: Operator has submitted sundry of intents on a subsequent report shall be submitted on F show workover results, well status, work cor	orm 9, Sundry N	lotice, with in 30	days after compl	OGM. Per Rule 649-3-23, etion. The report should
If you have questions or concerns regarding t	this matter, pleas	se contact Rac	chel Medina at	(801) 538-5260 .

cc: Compliance File RAM Well File CHD

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator:	Devon Energy Prod Co, LP.	Account: N1275	Today's Date:	09/16/2008
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Well Names	API Numbers	Drilling Commenced
Tomlinson Fed 1-25A2	4301330120	
Ute Tribal 3-18A2	4301330125	
Ute 2-6B3	4301331325	
Lamicq 1-20A2	4301330133	
L Boren U 3-15A-2	4301330086	
Edwards 3-10B1	4301331332	
SWD 4-11A2	4301320255	
SWD 4-11A2	4301320255	
Ute Triabl 1-6B3	4301330136	
Bar-F 2-2B1	4301331286	
Clyde Murray 1-2A2	4301330005	
Edwards 3-10B1	4301331332	
Chasel 1-18A-1	4301330030	
Freston ST 1-8B1	4301330294	
, , , , , , , , , , , , , , , , , , , ,		
The state of the s		

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

	BUREAU OF LAND MAN NOTICES AND RE		ELIC	5. Lease Seri	
Do not use ti	his form for proposals ell. Use Form 3160-3	to drill or to re	-enter an		, Allottee or Tribe Name NDIAN TRIBE
SUBMIT IN TR	IPLICATE- Other inst	tructions on rev	erse side.		r CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			9651 8. Well Na	me and No.
2. Name of Operator DEVON EN	ERGY PRODUCTION COM	PANY, LP		UTE 2-	
3a. Address		3b. Phone No. (inch	ude area code)	9. API Wo 430133	
P.O. BOX 290; NEOLA, UTA		435-353-4121		4	d Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1124' FSL & 667' FWL SECTION 6, T2S, R3W	T., R., M., or Survey Description)			11. County	MONT & WASATCH or Parish, State ESNE, UTAH
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATI	JRE OF NOTICE, R	EPORT, OF	COTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon		·	Water Shut-Off Well Integrity Other PERFORATE ADDITIONAL
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		WASATCH
Perforate Wasatch intervention. Swab test.	one-way @ 11,800'. Set CIBP al 10,900' - 10,924', 12', 24 hol	les, 2 spf. Acidize sa	_),000 gals 15°	% HCL w/additives and balls for
Return to production from	n Wasatch perforations 10,90	0 - 11,773'.			
pc: State of Utah, DOGM	ſ.				
= Peropero 14. 'Thereby certify that the fore Name (Printed/Typed)	tar work C	ompletec	9129106		
George Gurr	and the second s	Title	Production Foreman		
Signature June	Dun	Date	1	1/11/2008	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	
Approved by Conditions of approval, if any, are certify that the applicant holds legs			Title Office	1	Date
which would entitle the applicant t	o conduct operations thereon.	-		to make to an	y department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

Sundry Number: 32035 API Well Number: 43013313250000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9					
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1778					
	RY NOTICES AND REPORTS O		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE 2-6B3					
2. NAME OF OPERATOR: DEVON ENERGY PROD CO L	_P		9. API NUMBER: 43013313250000					
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5	P 125 West, Neola, UT, 84053	HONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1124 FSL 0667 FWL			COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWSW Section:	HIP, RANGE, MERIDIAN: 06 Township: 02.0S Range: 03.0W Meridi	an: U	STATE: UTAH					
11. CHEC	CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION						
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all hed the proposed recompletio subject well. Thank you.		CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Recompletion Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: November 15, 2012 By:					
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE						
Julie Patrick SIGNATURE	405 228-8684	Regulatory Analyst DATE						
SIGNATURE N/A		11/13/2012						

UTE 2-6B3 WELL HISTORY

DEVON ENERGY PRODUCTION COMPANY WORKOVER PROCEDURE

Ute 2-6 B3 SWSW SECTION 6, T2S, R3W BLUEBELL/ALTAMONT FIELD DUCHESNE COUNTY, UTAH

OBJECTIVE:

Perforate and acidize the Lower Green River interval from 9,657' to 10,866'. Based on the swab test results the interval will be fraced in two stages.

JUSTIFICATION:

The Ute 2-6 B3 currently makes 20 BOPD, 300 BWPD, and roughly 40 MCFD.

The Ute 2-6 B3 was completed in the Wasatch in 1993. A CIBP was set a 11,790' in 2003. The well is currently producing from 10,916' to 11,772'.

The Lower Green River will be isolated from the existing producing intervals with a CIBP and then completed, stimulated with acid, and then swab tested to determine the oil cut and rate. Based on the results the perforated intervals will be fraced in two stages. Due to a poor cement bond from 10,570'-10,840' tracer will be run on the first stage to determine that all of the zones were treated proportionally.

The Ute 1-6 B3 is the only other well in the section, the Lower Green River was completed in the well. Offset wells in surrounding sections have not been completed in the Lower Green River to date.

WELL DATA:

API No. 43-013-31325

Completion: 1993

TD: 13510 PBTD: 13505'

Casing: 9 5/8" 36# J-55 at 2510'

7" 26# S-95 at 10880'

5" 18# P-110 from 10552-13510'

Perforations: 11403-13422 1993

11842-12853 1997 10948-11773 1997

UTE 2-6B3 WELL HISTORY

10900-10924 2003

Other: Cement retainer at 12982'

2 7/8" scab liner cemented from 11810-12982.

Oneway CIBP at 11800 CIBP with cement at 11790.

WELL HISTORY

01-25-93	Cleaned out liner down to 13,505.
05-21-93	Set 7" Mountain States Arrow Pak packer at 10,460.
05-23-93	Perforated 11,403-13,422 (60 intervals, 245', 274 holes).
05-26-93	Ran production log with well flowing 1000 bopd + 0 bwpd.
	11,511-11,519 Major oil 11,978-11,990 Major oil and gas
06-10-93	Acidized 11,403-13,422' with 25,000 g 15% HCL. Had excellent ball action. Tagged acid with RA tracer.
06-14-93	Ran production log and gamma ray log with well flowing 1200 bopd + 22 bwpd. Gamma ray log showed very good acid distribution across perfs.
	11,501-11,519 Major oil with minor gas 11,978-11,990 Major gas with minor oil 12,094-12,097 Minor gas and oil 12,826-12,850 Major oil and water 13,008-13,021 Thief
06-29-93	Ran production log with well flowing 828 bopd + 86 bwpd.
	11,501-11,519 Major oil 11,978-11,990 Major gas with minor water 12,117-12,138 Some water 12,826-12,850 Major oil 13,008-13,021 Thief
07-29-93	Removed 7" Mountain States Arrow Pak packer at 10,460'.
08-01-93	Tagged fill at 13,498' with wireline.

08-05-93	Installed sub pump with "Y" tool.
09-01-93	Attempted to run production logs through "Y" tool. Could not get logging tools through instrument tube of "Y" tool.
10-22-93	Changed out sub pump and repaired "Y" tool.
11-09-93	Ran logs through sub pump "Y" tool with well pumping 156 bopd + 460 bwpd.
	11,501-11,519 Gas 11,978-11,990 Gas 12,117-12,123 Gas 12,826-12,850 Major oil and water 12,986-13,021 Moderate oil and minor water
05-19-94	Removed "Y" tool during routine sub pump change.
02-08-95	Tagged fill or fish at 13,410' with slickline
03-10-97	Pull and lay down submersible pump
03-12-97	Set a Rotaflex 1100
03-13-97	Twisted off bit and scraper while drilling through a tight spot at 11,450'.
03-15-97	
to 03-25-97	Attempted to fish bit and scraper, no recovery
03-26-97	Ran Halliburton video camera to determine casing damage and to see What the top of the fish looked like.
03-27-97	
to 04-07-97	Mill and attempt to fish bit and scraper, fell through to 12,052'.
04-08-97	Run casing inspection log, damaged casing at 11,941 to 11,952'.
04-11-97 to 04-15-97	Set RBP at 12,060, spotted cement from 10,816' to 12,025'.
04-16-97	
to 04-27-97	Drill out cement from 10,816' to 12,026'.

04-28-97		
to 05-03-97	Clean out to 13,004', lost full re	eturns at 13,004'.
05-06-97		
to 05-08-97	Run production equipment wit	າ "Y" tool.
05-10-97	Start pumping back load water	from fishing and cleanout work.
06-12-97	Ran production log while pumped MCFGPD.	oing 17 BOPD, 200 BWPD and 110
	Below 12998 42% of the	e water
08-08-97	Mixed 8.6 ppg mud with 10 pp well, no returns, plugged tubin	b Magna Fiber attempted to circulate the g, TOH.
08-12-97	Set an Arrow cement retainer Back through tight casing, fish	at 12,982'. Stuck setting tool coming ed setting tool.
08-13-97	Circulated hole with 8.6 ppg m	ud, tagged at 12,975'.
08-15-97	Ran a 4.125" string mill and w	riped interval 11935-11955'.
08-16-97	Ran 2 7/8", 6.5# FS-150 liner of Salt Bond II, displaced with	set btm at 12,982', cemented with 50 sks formation water.
08-18-97		nine cement top, ran a correlation log a free point tool, free at 11825, no ing at 11,810'.
08-20-97	Perforated Wasatch in the 2 7 166', 352 holes with 2" tubing	/8" liner from 11,842-12,853'. 55 intervals, gun.
08-29-97	Dowell acidized perfs 11842-7 balls. Fair ball action.	12853 with 16,600 gals 15% HCL with 540

09-02-97	Ran tracer log, showed good coverage with exception of interval from 12202-12240. Set an Arrow PDQ-X one way bridge plug at 11,800'.							
09-03-97	Perforated Wasatch interval 10,9	948-11,773', 5	0 intervals, 302', 604 holes.					
09-06-97	Dowell acidized perforations 10, with 1000 balll sealers. Good ba		ith 30,000 gals 15% HCL					
09-15-97	Returned to production.							
06-11-03	Ran "Y" tool to determine water	source.						
07-08-03	Had to pull well to repair casing leak, found packoff bleeding gas to 7 – 9 5/8" annulus. Re-engergized packoff. 9 5/8" had small split below casing head bleeding gas into cellar. Did not repair							
07-25-03	Ran production log with well pun	Ran production log with well pumping 25 BOPD, 350 BWPD;						
	10996-11002 11007 11047-11051 11104-11106 11610-11615 11760-11773 Below one-way at 11803 Continued to pump to evaluate of	28% of the vintermittent of 20% of the vintermittent of 28% of the vintermittent of 34% of the of 20% of the vintermittent of the victorian the victorian of th	oil entry oil vater oil oil vater					
10-01-03	OWP made a gauge ring run and a CIBP at 11790', dump one sad 10924, 12', 24 holes. Set RBP a	ck cement on p	olug. Perforated 10900-					
10-03-03	Halliburton acidized perforations packer failed during acid job. Reformation water, TOH.		•					
10-07-03	Finished running production equipment, put on production from perforations 10900- 11773'.							
03-06-04	Finished running "Y" tool. Pulled	well for tubing	g leak.					
04-01-04	Production log pumping 32 BO	PD 320 BWP	D. Log water rate 355 BPD.					
	Depth	oil	water					

UTE 2-6B3 WELL HISTORY

10916-10921	15%	
10962-10968	18%	
10994-10998	4%	73%
11034-11042	6%	
11095-11103		10%
11609-11614	27%	17%
11760-11772	30%	

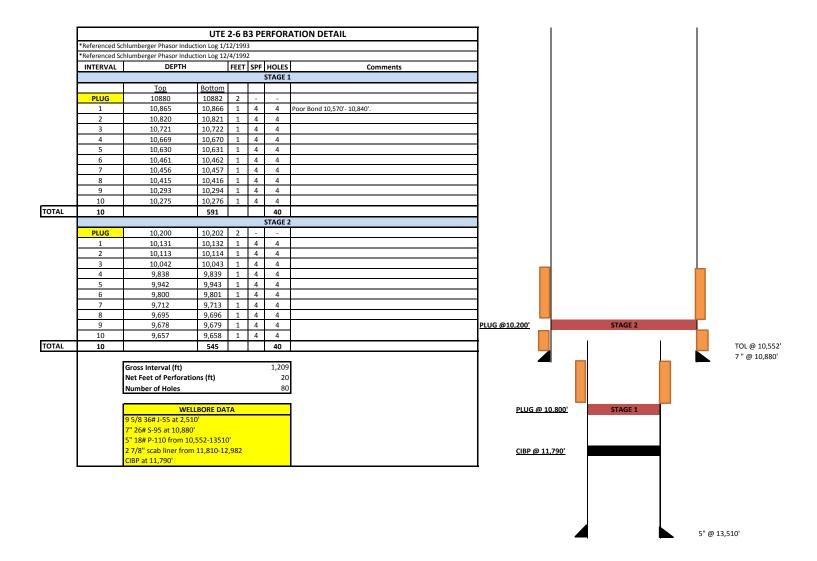
Fluid level 9000' BHP at 11,770' 705 psi

- 7-13-05 Pump stuck in BHA, pulled tubing to recover. Removed Y-tool. Set PSN @ 10351.23'
- 4-20-06 Tubing leak @ 9500'. Set PSN @ 10351.22'
- 8-18-10 Acidize existing perfs 8500'-11508' w/119 bbl 15% HCL. Rig dropped 2-7/8" tbg. Fished, put back on production 10-13-10
- 8-5-11 Replaced 2 7/8" x 2' surface pup jt. Leaking from wear.
- 5-25-12 Repair tubing leak PSN @ 10374'

PROCEDURE:

- 1) RDMO pumping unit
- 2) MIRU workover rig with pump and tank. Test deadmen prior to rigging up.
- 3) POOH with rods and pump, 2 1/16" side string, and 2 7/8" tubing.
- 4) MIRU wireline with full lubricator and grease for pressure control. RIH and set CIBP at 10,880'. Bail cement on top.
- 5) TIH with 2 7/8" tubing, hydrotest in hole, and 5" treating packer to 10,800'.
- 6) Set packer, load backside to 1000 psi, and test CIBP to ~8,500 psi or frac treating pressure. Hold for 15 min, if CIBP holds pressure POOH with 2 7/8" tubing and 5" packer.
- 7) RIH to perforate Stage 1 of LGR as per perforation detail.
- 8) TIH with 4 ½" frac string and 5" treating packer to 10,200'. Set packer, load backside to 1,000 psi and hold, acidize perforations with 4,000 gal 15% HCl, and drop 60 frac balls for diverter. Breakdown perfs.

- 9) Swab test interval to determine rate and oil cut. If possible grab water sample for compatibility testing, swab until pH is 5 or greater. Discuss results with OKC.
- 10) If results are positive, MIRU HES to frac Stage 1 of LGR as per design. Test wellhead and surface equipment to 8,500 psi. Run chemical tracer to determine frac placement (poor bond from 10,570' to 10,840').
- 11) Flowback Stage 1 up 4 ½" frac string. When pressure begins to deplete, log chemical tracer, POOH and lay down 4 ½" frac string and packer.
- 12) MIRU wireline with full lubricator and grease for pressure control. RIH and set CIBP at 10,200'. Bail cement on top.
- 13) TIH with 2 7/8" tubing and 7" treating packer to 9,600'. Test CIBP to 8,500 psi or frac treating pressure. If CIBP holds, POOH with tubing and packer.
- 14) RIH and perforate Stage 2 of LGR as per perforation detail.
- 15) TIH with 4 ½" frac string and 7" treating packer to 9,600'. Set packer and load backside to 1,000 psi and hold, acidize perforations with 4,000 gal 15% HCl, and drop 60 frac balls for diverter. Breakdown perfs.
- 16) Swab test interval to determine rate and oil cut. If possible grab water sample for compatibility testing, swab until pH is 5 or greater. Discuss results with OKC.
- 17) If results are positive, MIRU HES to frac Stage 2 of LGR as per design. Test wellhead and surface lines to 8,500 psi.
- 18) Flow back Stage 2 up 4 ½" frac string and monitor production.
- 19) When pressure begins to deplete POOH and lay down 4 ½" frac string and packer.
- 20) TIH with 2 7/8 tubing and drill out CIBP at 10,200'.
- 21) Run production equipment and put well on pump.
- 22) Drill out CIBP at 10,880' and commingle LGR and Wasatch. Run production and put well on pump.



Sundry Number: 42174 API Well Number: 43013313250000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
SUNDF	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE 2-6B3
2. NAME OF OPERATOR: DEVON ENERGY PROD CO L	_P		9. API NUMBER: 43013313250000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5	5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1124 FSL 0667 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 06 Township: 02.0S Range: 03.0W Meri	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
6/6/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: recomplete
Recomplete to add tested to 9500'. 6/ 1500 psi. Rel 7" pki Well refused to die put tbg to treater. 6	COMPLETED OPERATIONS. Clearly show a LGR. 5/23/13: Continued test 1/13 Try to pump hot water or. Pump 200 bbls Brine down. Pumped 200 bbls productions/6/13: Set TAC/ RIH w/ Side on 6/9/13 139 BO, 55 BW. 8/3 OBW	sting tbg. 29 bad joints, down tbg. Pressured to csg, 79 bbls down tbg. n water, re-set pkr and String and Rod Detail.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 17, 2013
NAME (PLEASE PRINT) Julie Patrick	PHONE NUMBE 405 228-8684	Regulatory Analyst	
SIGNATURE N/A		DATE 9/4/2013	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)				Operator Name Change/Merger					
The operator of the well(s) listed below has change	ged, o	effectiv	/e:	8/29/2014					
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L 333 WEST SHERIDAN AVENUE	P. N	N1275		TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700					
OKLAHOMA CITY OK 73102-5015				DENVER CO		3700			
				303-999-4275					
CA No.				Unit:	N/A				
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
See Attached List			<u> </u>		L		<u></u>		
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed									
1. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	•		
2. (R649-8-10) Sundry or legal documentation wa				=		9/16/2014		10/0/0014	
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	mmerce	Business Numb	-	9031632-0143		10/8/2014	
5a. (R649-9-2)Waste Management Plan has been re		ed on:		Yes		7031032-0143	•		
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S				N/A 10/8/2014	- -				
6. Federal and Indian Lease Wells: The BL					merger, na	me change,			
or operator change for all wells listed on Federa	al or	Indian	leases o	on:	BLM	NOT YET	BIA	NOT YET	
7. Federal and Indian Units:	_								
The BLM or BIA has approved the successor		-				<u>N/A</u>	-		
8. Federal and Indian Communization Ag			•	•					
The BLM or BIA has approved the operator of					6 T	N/A			
9. Underground Injection Control ("UIC"			-	_			-		
Inject, for the enhanced/secondary recovery un DATA ENTRY:	ıı/pro	ојест то	or the w	ater disposai wei	ii(s) iistea o	n:	9/24/2014		
1. Changes entered in the Oil and Gas Database				10/8/2014	_				
 Changes have been entered on the Monthly Or Bond information entered in RBDMS on: 	erat	or Cha	ange Sp			10/8/2014	•		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on				10/8/2014 10/8/2014	•				
5. Injection Projects to new operator in RBDMS of				N/A	•				
6. Receipt of Acceptance of Drilling Procedures for	or Al	PD/Nev	w on:		-	10/8/2014	_		
7. Surface Agreement Sundry from NEW operator	on F	ee Sur	face we	lls received on:		9/16/2014	•		
BOND VERIFICATION:									
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				NMB000501	•				
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) lis	ted cov	NMB000501 ered by Bond Nu	umher	LPM9149893			
3b. The FORMER operator has requested a release					N/A	LI 1017147075			
LEASE INTEREST OWNER NOTIFIC			, nom t	den bond on.	11/11	-			
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	y a letter fro	om the Division			
of their responsibility to notify all interest owner					10/8/2014				
COMMENTS:									

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	Α
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	Α
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	ow	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW.	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330099	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	ow	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330113	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
and the second s	20	0105	020W	4301330130	5400	Fee	GW	P
LAMICQ 1-20A2 L RBRTSN ST 1-1B2		010S 020S			+		OW	P
	1		020W	4301330200	5410	State		P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW_	
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW_	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	ow	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW_	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	ow	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	ow	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	ow	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326		Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP API		Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	ow	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	ow	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	ow	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	ow	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	ow	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	ow	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	ow	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	ow	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
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OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

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Shut-In

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Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

GAS & MINING 2014 SEP

RECEIVED

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR'	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells belo laterals. Use APPLICATION FOR PERMIT TO DR	ow current bottom-hole depth, reenter plugged wells, or to RILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL	GAS WELL OTHE	See Attached Well List	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR:			9. API NUMBER:
LINN OPERATING, INC		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Suite 3700	Denver STATE CO	_{ZIP} 80202 (303) 999-4275	Bluebell/Altamont
LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:	1 1000 100	STATE: UTAH
CHECK APP	ROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIC	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) ONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF OPERATOR
2. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, volur	mes, etc.
under the terms and cond blanket state bond numbe	ditions of the leases for operati er LPM9149893 .	Energy Production Company, LP, to ions conducted on the leased lands	or a portion thereof under their
Attached is a list of Applic	cations for Permit to Drill (APD) that are associated with this Chan	ge of Operator.
Devon Energy Production 333 West Sheridan Avenu Oklahoma City, OK 73102 John D. Raines Vice President	ue		
	os Cognete II	TITLE Asset Manager	
NAME (PLEASE PRINT) Russell de	es Cognets II	TITLE ASSEL MANAGER	

OCT 0 8 2014

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL \(\overline{Z} \) GAS WELL \(\overline{Q} \) OTHER	8. WELL NAME and NUMBER: MISC.						
2. NAME OF OPERATOR:	9. API NUMBER:						
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: IPHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:							
1999 Broadway, Ste #3700 GHY Denver STATE CO ZE 80202 (303) 999-4016	Bluebell						
FOOTAGES AT SURFACE:	COUNTY: UINTAH						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION							
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TEMPORARILY ABANDON						
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	UBING REPAIR VENT OR FLARE						
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL						
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF						
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Excluded wells from						
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Change of Operator						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volun	nes, etc.						
Do not process Change of Operator from Devon Energy Production Company, LP to LINN wells.	Operating, Inc. for the following						
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCI	JESNE 18 2W Soc 11						
43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUE							
43-013-31299 CORNABY 2-14A2 OII Well Producing BLUEBELL DUCI							
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14							
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.							
NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor							
SIGNATURE 9/23/2014							
SIGNATURE DATE 3/23/2014							

(This space for State use only)

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